WEST BENGAL
STATE ELECTRICITY
TRANSMISSION COMPANY LIMITED

WBSETCL

VOLUME- II

DATA FORMAT

ANNUAL PERFORMANCE REVIEW 2012-13

Submitted to the

HON'BLE WEST BENGAL ELECTRICITY REGULATORY COMMISSION

List of Forms contained in Annex 1

Form No.	Description
Form 1.13	Expenditure - Transmission of Energy
Form 1.17	Other expenses - Centrally maintained
Form 1.17 (a)	Interest on temporary accommodation
Form 1.17(b)	Interest on working capital
Form 1.17 (c)	Other finance charges
Form 1.17(d)	Foreign Exchange Rate Variation (FERV)
Form 1.17(e)	Advance Against Depreciation (AAD)
Form 1.17(f)	Insurance premium payable
Form 1.17(g)	Interest credit
Form 1.17(h)	Break-up of Employee Cost
Form 1.17(i)	Details of Arrear against wage revision
Form 1.17(j)	Statement of penalty / fine / cess etc
Form 1.17(k)	Cost of outsourcing
Form 1.18	Original Cost of Fixed Assets
Form 1.18(a)	Original Cost of work-in-progress
Form 1.18(b)	Intangible Assets
Form 1.18 (c) (i)	Investments
Form 1.18 (c) (ii)	Income from Investments
Form 1.19(a)	Capital Expenditure for the year
Form 1.20(a)	Equity Base
Form 1.20(b)	Normative Debt (Equity part Converted to Debt)
Form 1.21	Special Allocation
Form 1.22	Return on Equity
Form 1.23	Permitted Incentive
Form 1.26	Income other than sale of Energy
Form B	Details of Depreciation chargeable to revenue account for the year (Yearwise)
Form C	Statement of Loans And Calculation of Interest thereon for the year (Yearwise)
Annex-8	
Approved Capex Statement	Statement Showing Approved Capital Expenditure upto the end of 31st March of the Year for which Application for APR is Furnised
Form E(T)	Summarized Revenue Requirement(Transmission)
APR Submission Annexure -I	Claim for additional fixed Cost allowable in APR 2012-13
Submissions	Submissions on APR Claim for 2012-13
Annexure -II	Comperative statement of SLDC expenditure admitted with actual.
Annexure -III	Certificate of Auditor on other expenses & prior period expenses.
Annexure-IV	Statement Showing Reconciliation of figures Appearing in Form E(T) with those of Accounts for the F.Y. 2012-13
Annexure -V	Statement on Income Tax Outgo.
Annexure -V(A)	Details of Tax outgo during 2012-13
Annexure -VI	Details of Reserve for Unforeseen Exegencies.
Annexure -VII	Transmission system availability certificate from SLDC.
Annexure -VIII	Total Circuit Kilometer of WBSETCL as on 31.03.2013
Gist of APR	Gist of Annual Performance Review (APR) Application for 2012-13

(P. K. Sengupta)
Addl. Chief Engineer,
Regulatory Affairs Cell,
WBSETCL
Vidyut Bhavan, Kol-91

From 1.13: Expenditure - Transmission of energy

2012-13

Ref	Particulars	Rs. Lakhs		
		Projected	Approved by WBERC	Actual
	Expenses on Transmission of Energy Excludes Expenses shown under any other head.			
(i)	Consumption of stores & spares			1316.42
(ii)	Repairs & Maintenance (excluding salaries etc. & stores)*	4001.65	3024.47	1859.16
	Buildings	483.73		460.68
	Transmission & Distribution Assets	3449.97		1206.63
	Others	67.95		191.85
(iii)	Employee Costs *	11010.27		10517.22
	Salaries & Wages			
	Bonus			
	Contribution to Funds			
	Welfare Expenses			
(iv)	Depreciation	15673.89	15673.89	13750.20
(v)	Travelling Expenses*	106.02		73.39
(vi)	Vehicle Maintenance (Running & Hire Charges for Tr Line Maintenance)*	627.79		504.15
(vii)	Telephone Expenses*	70.25		67.85
(viii)	Other Management & Administrative Expenses *	228.67		313.36
(ix)	Security Charges *	1057.74		1394.45
(x)	Expenses due to Penalty, Fines etc.			
(xi)	Others (specify)			
	Overall (1.13)(Transmission)	**32776.28**		**29796.20**

Note:

*In the absence of any breakup in the Tariff Order between Transmission Charges and Other Expenses Centrally Maintained on the above heads of expenses, the amount approved by WBERC are not being shown separately. However, the total approved expense on each head has been indicated separately in Form E (T).

(P. K. Sengupta)
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From 1.17: Other Expenses - Centrally maintained

2012-13

Ref	Particulars	Rs. Lakhs		
		Projected	Approved by WBERC	Actual
(a)	Rents *	86.99	72.38	80.42
	Rates & Taxes(other than taxes on income & profits)	195.49	195.49	109.54
(b)	Interest			
(i)	Interest on Capital Expenditure, Loans & Public Deposits [FormC]	22637.28	16922.05	17381.17
(ii)	Interest on Temporary Accomodation [Form 1.17a]	0.00		0.00
(iii)	Interest on Working Capital [Form 1.17b]	1003.92		835.61
(iv)	Interest on Security Deposits at rates specified by the Commission calculated on average basis.	0.00		
(v)	Interest on advance from consumers	0.00		
(vi)	Other Finance Charges [Form 1.17c]	171.04	171.04	34.21
(vii)	Lease Rental	0.00		
(viii)	Delayed Payment Surcharge	0.00		
(ix)	Interest on Bond for Pension Fund	2295.00	2295.00	2295.00
(c)	Bad Debts (see regulation 5.10.1)	0.00		
(d)	Legal Charges	2.00		2.34
(e)	Consultancy Fees, charges and expenses	90.00	63.53	49.84
(f)	Auditors' Fees	23.90	7.03	55.40
(g)	Depreciation			
(h)	Advance against Depreciation [Form 1.17e]	325.95	0.00	302.79
(i)	Foreign Exchange Rate Variation on Loan repayments [Form 1.17d]	0.00		
(j)	Other Expenses	0.00		
(k)	Insurance Premium Payable [Form 1.17 f]	2.00		0.00
(l)	Employee costs & Directors' fees & expenses *	740.81		1258.80
(i)	Salaries & Wages			
(ii)	Bonus			
(iii)	Contribution to Funds			
(iv)	Welfare Expenses			
(v)	Directors' fees & expenses	6.15		
(vi)	Others (specify) if any			
(m)	Repairs & maintenance (excluding salaries etc. & stores)*	65.60		
(n)	Impact of Service Tax on Repairs & Maintenance	0.00		
(o)	Travelling Expenses	12.87		14.13
(p)	Postage			
(q)	Security			
(r)	Intangible Assets written off (Preliminary Expenses)	0.00		
(s)	Telephone, Telex, etc.	12.06		10.22
(t)	Vehicle Running & Maintenance (Running & Hire Charges)	67.93		69.27
(u)	General Establishment Charges*	86.23		309.47
(v)	Terminal Benefits	2048.74		1497.35
(w)	Taxes on Income / Profit (Net Cash Outflow)	5409.90	4692.75	9205.50
(x)	Others to be specified, if any			
i	License / Filing fees of WBERC	174.00	174.00	167.50
ii	Special Allocation (including regulatory asset release)	6129.70		
iii	ULDC Charges			1010.06
iv	Cost of Capital to WBPDCL	5015.59	7770.06	7770.06
v	Various charges to ERPC	30.02	15.00	15.00
vi	Write off of old unreconcilable balances	0.00		
	Overall (1.17)	**46633.16**	**32378.33**	**42473.68**

Notes: *In the absence of any breakup in the Tariff Order between Transmission Charges and Other Expenses Centrally Maintained on the above heads of expenses, the amount approved by WBERC are not being shown separately. However, the total approved expense on each head has been indicated separately in Form E (T).

Applicant

(P. K. Sengupta)
Addl. Chief Engineer,
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WBSETCL
Vidyut Bhavan, Kol-91

From 1.17(a) : Interest on Temporary Accomodation

2012-13

Particulars	Rs. Lakhs		
	Projected	Approved by WBERC	Actual
Opening Balance			
Add: Drawal for the year			
Less: Repayment for the year			
Closing Balance			
Interest on Temporary Accomodation			
Total			

From 1.17(b) : Interest on Working Capital

2012-13

Particulars	Rs. Lakhs		
	Projected	Approved by WBERC	Actual
Working Capital			
A. Gross Sales	99654.57		101028.31
B1. Less: Depreciation	15673.89		13750.20
B2. Less: Deffered Revenue Expenditure			
B3. Less Return on Equity	24645.13		23014.94
B4. Less: Reserve for Unforeseen Exegencies			0.00
B. Total deductions: (sum B1:B4)	40319.02		36765.14
C. Allowable Gross Sales for Working Capital	59335.55		64263.17
D. Allowable Working Capital @ 18% on C	10680.40		11567.37
E. Interest at State Bank short Term PLR rate or at actual rate of borrowing, whichever is less.	1003.92		9.65%
F. Interest on Working Capital	1003.92		1116.25
N.B. Actual Interest Paid as per FORM C			835.61

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From 1.17 (c): Other Finance Charges

2012-13

Particulars	Rs. Lakhs		
	Projected	Approved by WBERC	Actual
Guarantee Commission	15.56	15.56	15.56
Front-End Fees	0.00	0.00	
Bank Charges *	2.00	2.00	2.40
Public Deposit and Advance against Electricity Bill	0.00	0.00	
L/C Opening charges	0.00	0.00	
Fees and Expenses for Restructuring	0.00	0.00	
Cost of Hedging	0.00	0.00	
Others (specify)			
i) Stamp duty/ Registration Fees	25.00	25.00	0.00
ii) Service Fee / Commitment Charges	65.00	65.00	16.25
iii) Arrangers Fee on Market Bonds	63.48	63.48	0.00
iv) Redemption Premium on PFC Loans			
Overall	**171.04**	**171.04**	**34.21**

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From 1.17 (d): Foreign Exchange Rate Variation (FERV) - Yearwise

2012-13

For The Ensuing Year	Rs. Lakhs		
	Projected	Approved by WBERC	Actual
	(1)	(2)	(3)
Loan 1 Loan 2 and so on			
Overall			

From 1.17 (e): Advance against Depriciation (ADD)

2012-13

	Particulars	Rs. Lakhs		
		Projected	Approved by WBERC	Actual
1	Total allowable repayment of loan during the year	15999.84		14052.99
2	1/10th of original loan amount net of disallowed loans if any	51458.50		29842.30
3	Maximum permissible amount of loan repayment restricted to 1/10th of original admitted loan	51458.50		14052.99
4	Depriciation as per Form B	15673.89	15673.89	13750.20
5	Allowable advance against depreciation (3 - 4)	325.95		302.79

(P. K. Sengupta)
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From 1.17 (f): Insurance Premium Payable

2012-13

Particulars	Rs. Lakhs		
	Projected	Approved by WBERC	Actual
Insurance premium	2.00		0.00
Overall	2.00		0.00

From 1.17 (g): Interest Credit

2012-13

	Particulars	Rs. Lakhs		
		Projected	Approved by WBERC	Actual
1	Depreciation as per Form B	15673.89	15673.89	13750.20
2	Repayment as per Form C	15999.84	11532.00	14052.99
3	Excess Fund created (1 - 2, if 1>2)	0.00	4141.89	0.00
4	Weighted average rate of interest of existing loan	10.05%	10.05%	**NA**
5	Interest credit	0.00	416.26	0.00
	Overall	0.00	416.26	0.00

(P. K. Sengupta)
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Form 1.17(h): Break-up of Employee Cost

2012-13

Category	Sl no	Particulars	Own Employees	Employees on Contract in Regular Establishment
A	Expenditure in Rs in Lakh			
	1	Salary and Wages		
	a	Basic Pay	1265.32	5038.97
	b	Dearness Allowances	1229.25	3263.42
	c	Other Allowances	531.84	1381.06
	2	Statutory Retirement Benefit		
	a	Gratuity	101.02	178.45
	b	Company's contribution to PF	222.41	96.01
	c	Company's contribution to Pension Scheme	-1.85	901.31
	d	Others		
	3	Statutory Bonus and Ex-Gratia		213.66
	4	LTC		172.30
	5	Leave Enchashment		847.02
	6	Workmen and staff welfare expenditure		197.96
	7	Medical Expenses, Uniform & Liveries Expn etc.		169.63
	Less: Emp Cost Capitalised			2534.41
B	Contribution for shortfall in interest of PF Fund, if any			
C	Production / Performance incentive to Employees			
D	Number of Personnel		1055	1683

Note: (i) In serial no 7 of Category A under the head "Others", specific head to be mentioned. Incentive to employees related to performance / production shall not be included under any head except C

(ii) This form is to be filled for each ensuing year separately

(iii) This form shall be filled up separately for each area of electricity business as specified in regulation 5.9.3 of these regulations.

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Form 1.17(i): Details of arrear against wage revision

Category	Sl no		Particulars	2012-13 Arrear Annual Expenditure for the year concerned
A	Expenditure			
	1		Salary and Wages	NOT APPLICABLE
		a	Basic Pay	
		b	Dearness Allowances	
		c	Other Allowances	
	2		Statutory Retirement Benefit	
		a	Gratuity	
		b	Company's contribution to PF	
		c	Company's contribution to Pension Scheme	
	3		Statutory Bonus and Ex-Gratia	
	4		LTC	
	5		Leave Enchashment	
	6		Workmen and staff welfare expenditure	
	7		Others, if any	
B	Contribution for shortfall in interest of PF Fund, if any			
C	Production / Performance incentive to Employees			
D	Number of Personnel			

Note:
(i) In the above submitted format production incentive sha not be included under any head as mentioned above. Specific head to be mentioned. Incentive to employees relatedto performance / production shall notbe included under any head, except C.

(ii) This form is to be filled foreach ensuing year separately

(iii) This form shall be filled up separately for each area of electricity business as specified in regulation 5.9.4 of these regulations.

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From 1.17 (j): Statement of penalty / fine / cess etc.

2012-13

Name of Statute	Type of Payment	Amount	Reasons	Remedial measures
Environmental (Prevention) Act, 1986	**NIL**			
Income Tax Act, 1961				
Electricity Act, 2003				
Others				
Note: (i) This form is to be filled for each ensuing year separately (ii) This form shall be filled up separately for each area of electricity business as specified in regulation 5.14.2 of these regulations.				

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Form 1.17(k) -Cost of Outsourcing YEAR: 2012-13

Heads		Rs. Lakhs		
		Actual		
		Manpower related	Hiring of Vehicle	Others
a)	Administration & General Expenses:			
	i) Security Services	1394.45		
	ii) Vehicle Charges		573.42	
b)	Repair & Maintenance Expenses:			

Note: This form shall be filled up for distribution functions and transmission functions only.

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From 1.18: Original Cost of Fixed Assets

2012-13

Ref.	Particulars	Rs. Lakhs		
		Projected	Approved by WBERC	Actual
(1)	Generation Assets			
	Station wise			
	Station 1			
	Station 2 and so on			
	Total			
(2)	Transmission Assets			
(a)	At the beginning of the year	516238.14		467108.49
(b)	Additions during the year	61583.83		45400.13
(c)	Retirements during the year	75.00		0.00
(d)	Total (2) =a+b-c	577746.97		512508.62
(3)	Distribution Assets			
(4)	Metering Assets			
(5)	Other Assets			
(6)	Less: Contribution from consumers including advance from them			1813.29
(7)	Total (1+2+3+4+5 - 6)			510695.33

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Vidyut Bhavan, Kol-9

From 1.18(a): Original Cost Works in Progress

2012-13

Ref.	Particulars	Rs. Lakhs		
		Projected	Approved by WBERC	Actual
(1)	Opening Balance	84323.15		88890.71
(2)	Additionbal Capital Expenditure for the year (including IDC)	92450.29		36065.30
	(a)Plan Out lay	0.00		0.00
	(b) Outside Plan Out lay	92450.29		36065.30
	(c) Interest & other exp. During Construction			
(3)	Amount transferred to Fixed Assets	61583.83		45400.13
(4)	Closing Balance	115189.61		79555.88

From 1.18(b): Intangible Assets

2012-13

Ref.	Particulars	Rs. Lakhs		
		Projected	Approved by WBERC	Actual
(1)	Cumulative Opening Balance (Gross)			
(2)	Cost incurred during the year			
(3)	Gross Intangible Asset at the end of the year (1+2)			
(4)	Cumulative amount written off at the beginning of the year			
(5)	Amount written off during the year			
(6)	Cumulative amount written off at the end of the year(4+5)			
(7)	Cumulative Closing Balance (Gross) (3 - 6)			

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Applicant

From 1.18(c)(i): Investments

2012-13

Ref.	Particulars	Rs. Lakhs		
		Projected	Approved by WBERC	Actual
1	In Govt. Security			
2	Share in Public Ltd. Company NTESC			
3	Fixed deposit with Bank			
a)	at SLDC end			3278.33
b)	Against reserve for Unforeseen Exegencies	5561.23		5837.42
c)	others			1717.57
	Sub-Total	5561.23		10833.32
4	Others			
	Total	5561.23		10833.32

From 1.18(c)(ii): Income from Investments

2012-13

Ref.	Particulars	Rs. Lakhs		
		Projected	Approved by WBERC	Actual
1	In Govt. Security Investments			
2	Share in Public Ltd. Company NTESC			
3	Fixed deposit with Bank			
a)	at SLDC end			207.77
b)	against reserve for Unforeseen Exegencies	389.21		521.16
4	On account of autosweep			
5	Others	400.00		285.72
	Total(excluding SLDC & int on Res for u/f Exigencies)	400.00		285.72

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From 1.19(a): Capital Expenditure for the year

2012-13

Ref.	Particulars	Rs. Lakhs		
		Projected	Approved by WBERC	Actual
A	General Capital Expenditure			
(1)	Generation Capital Expenditure Station wise Station 1 Station 2 and so on			
	Overall Generation Capital Expenditure			
(2)	Transmission Capital Expenditure			
	Plan	0.00		0.00
	Outside Plan	92450.29		36065.30
	Total	92450.29		36065.30
(3)	Distribution Capital Expenditure			
A	**Overall Generation Capital Expenditure (1+2+3)**	92450.29		36065.30
B	Special Projects as per Note 2 from 1.18 Generation Transmission Capital Expenditure Distribution			
	Overall Special Projects			
	Capital Expenditure (A+B)	**92450.29**		**36065.30**

(P. K. Sengupta)
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Vidyut Bhavan, Kol-91

From 1.20(a): Equity Base

2012-13

Ref.	Particulars	Rs. Lakhs		
		Projected	Approved by WBERC	Actual
1	Actual equity base at the beginning of the year	149774.51	173558.42	165192.49
2	Admissible equity base at the beginning of the year	149774.51	142076.92	141763.08
3	Actual addition/ deletion to the equity base during the year	24645.13	24645.13	31023.66
4	Actual Equity Base at the end of the year(1+3)	174419.63	198203.55	196216.15
5	Net Addition to the original cost of fixed assets during the year (vide submission if form 1.18)	61508.83	61508.83	44802.65
6	Less: Asset created in terms of regulation 5.15.1(iv), if any	0.00		0.00
7	Net addition to the original cost of fixed assets during the year other than assets created in terms of regulation 5.15.1(iv)	61508.83	61508.83	44802.65
8	Normative addition to equity base (30% of 7)	18452.65	18452.65	13440.80
9	Addition to equity base considered for the year (lower of 3 and 8)	18452.65	18452.65	13440.80
10	Add: Asset created in terms of regulation 5.15.1(iv)	0.00		0.00
11	Addition in equity base during the year for the purpose of computation of return (9 + 10)	18452.65	18452.65	13440.80
12	Admissible equity base at the closing of the year (2 + 11)	168227.15	160529.57	155203.88
13	Average admissible equity base for allowing returns (2 + 12) / 2	159000.83	151303.25	148483.48

For the purpose of this form,Equite base shall be taken as per Regulation

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From 1.20(b): Normative Debt (Equity Part converted to Debt)

2012-13

Ref.	Particulars	Derivative	Rs. Lakhs		
			Projected	Approved by WBERC	Actual
1	Opening gross normative debt	A1	44117.97		5876.32
2	Less: Cumulative repayment of normative debt upto previous yesr	A2	2638.56		587.63
3	Opening net normative debt	a = A1 - A2	41479.41		5288.69
4	Actual addition to debt for the year	b	64783.86		6309.37
5	Addition to the fixed assets during the year	c	61583.83		44802.65
6	Normative debt	d = 70%	70%		70%
7	Normative addition to debt for the year	e = c x d	43108.68		31361.86
8	Addition to debt for the year to be considered to ARR	f = higher of b and e	64783.86		31361.86
9	Additional gross normative debt during the year	G1 = f - b	0		25052.49
10	Repayment of normative debt during the year	G2	2638.56		587.63
11	Net additional gross normative debt during the year	g = G1 - G2	-2638.56		24464.86
12	Closing balance of net normative debt (ie. Closing gross normative debt(B1) over cumulative repayment of normativve debt upto the end of the year (B2))	h = a + g	38840.85		29753.55
13	Average balance of net normative debt	i = (a + h)/2	40160.13		17521.12
14	Weighted average rate of interest	j in %	10.05%		9.76%
15	Allowable interest on normative debt	k = i x j	4034.14		1709.72
16	Closing gross normative debt	B1 = A1 + G1	44117.97		30928.81
17	Cumulative repayment of normative debt upto the end of the year	B2 = A2 + G2	5277.12		1175.26

For the purpose of this form, Debt shall have to be considered as per Regulation 4.4.2 &

(1) Regulation 4.4.3

(2) Normative Debt will relate to the tenure of actual debt payment

(P. K. Sengupta)
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From 1.21: Special Allocations

2012-13

Ref.	Particulars	Rs. Lakhs		
		Projected	Approved by WBERC	Actual
	Special Allocations			
(A)	Appropriation to Reserve for unforeseen exigencies	1290.60		0.00
(B)	Others, if any, to be specified	4839.10		
	Regulatory Assets for 2007-08,2008-09 and 2009-10			
	Total (A + B)	6129.70	0.00	0.00

(P. K. Sengupta)
Addl. Chief Engineer,
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Vidyut Bhavan, Kol-91

From 1.22: Return on Equity

2012-13

Ref.	Particulars	Basis	Rs. Lakhs		
			Projected	Approved by WBERC	Actual
(1)	Average Equity Base (a)	Form 1.20(a)	159000.83	151303.25	148483.48
(2)	Rate of Return (b)	%	15.50	15.50	15.50
(3)	Return on equity (c)	c=a*b*0.01	24645.13	23452.00	23014.94

(P. K. Sengupta)
Addl. Chief Engineer,
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From 1.23: Permitted Incentive

2012-13

Ref.	Particulars	Basis	Rs. Lakhs		
			Projected	Approved by WBERC	Actual
(3)	Incentive for Transmission				
(i)	Annual Availability				99.91%
(ii)	Target Availability			99.75%	99.75%
(iii)	Excess availability over target, if > 0	(iii) = (i - ii)			0.16%
(iv)	Equity	Form 1.20(a)			148483.48
(v)	Incentive for additional availability	(v) = (iv) x (iii)			237.57

As per Paragraph 8 of Schedule-10 of Tariff Regulations, 2011, incentive is to be calculated as per Formula:

Incentive = Annual Transmission Charges X (Annual Availability achieved - Target Availability)/Target Availability

Amount in Rs. Lakhs

Transmission Charge = 86507.33

Incentive = 86507.33 X (99.91-99.75)/99.75
= 138.76

(P. K. Sengupta)
Addl. Chief Engineer,
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WBSETCL
Vidyut Bhavan, Kol-91

From 1.26: Income other than sale of Energy

2012-13

Ref.	Particulars	Rs. Lakhs		
		Projected	Approved by WBERC	Actual
A	Income derived from			
(i)	Rental of meters and other apparatus hired out			
(ii)	Sale and repair of lamp and other apparatus			
(iii)	Transfer Fees (Service connection fees)			
(iv)	Income from Investments and Bank Balances*	400.00	400	485.03
(iv)(a)	Income from Investments and Bank Balances on Reserve for Unforeseen Exigencies			521.16
(v)	Surcharge for Late Payments			
(vi)	Income from jobs at consumer's premises			
(vii)	Transmission / Wheeling charges			
(viii)	Reactive energy charge			
(ix)	Surcharge under Section 42			
(x)	Additional Surcharge under Section 42			
(xi)	Other Business Income to the extent to be passed on consumer	500.00	500	608.54
(xii)	Income from Auxiliary Services			0.00
	Total Income (A (i) to (xii))	900.00	900.00	1614.73
	Less: Income on Reserve for Unforeseen Exigencies reinvested		0.0	521.16
	Net Income other than sale of energy and STOA & Scheduling Charges		900.00	1093.57
(xiii)	Other General receipts arising from and ancillary or incidental to the business of electricity			
(a)	Scheduling and SLDC Charges		1415.49	1508.74
(b)	Short Term Open Access Charges	3500.00	3500.00	6121.26
	Sub Total (i to xii)	**900.00**	**900.00**	**1093.57**

(P. K. Sengupta)
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Form-B : Details of Depreciation chargeable to revenue account for the year (Yearwise)

Year-2012-13

Rs. in Lakhs

Particulars	Opening Balance of Original Cost of Assets	Additions of Original Cost of Assets during the year put into use	Assets fully depreciated	Assets to be depreciated during the year	Value of Assets classified into different rates					Other rates, if any	Land-FH	Total	Retirements of Original Cost of Assets during the year	Closing Balance of Original Cost of Assets
					1.80%	2.57%	3.60%	6.00%	18.00%	100.00%				
A. Transmission Assets														
Cost	467108.49	45400.13	38825.08	473683.54	31621.73	226185.41	193371.30	15579.08	1034.57	0.50	5890.94	473683.54		512508.62
Depreciation for the year					566.40	5630.11	6502.23	882.51	168.44	0.50	0.00	13750.20		13750.20
Overall (Cost)	467108.49	45400.13	38825.08	473683.54	31621.73	226185.41	193371.30	15579.08	1034.57	0.50	5890.94	473683.54		512508.62
Overall (Depreciation for the year)					566.40	5630.11	6502.23	882.51	168.44	0.50		13750.20		13750.20

Note: Depreciation has been calculated as per prescribed rate of WBERC

(P. K. Sengupta)
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Form -C : Statement of Loans And Calculation of Interest thereon for the year (Yearwise)

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

STATEMENT OF LOANS AND CALCULATION OF INTEREST THEREON FOR THE YEAR 2012-13

(Rs. In Lakhs)

Sl No.	Source of Loans	Original Amount of Loan	Outstanding Balance at the beginning of the year	Normal rate of interest (% p.a.)	Penal rate of interest, if any (% p.a.)	Rebate (if any) for prompt payment (% p.a.)	Repayment due		Fresh Drawal, if any Amount/ Date	Interest paid/payable				Balance at the close of the year	Specific Purpose of Loan	Remarks
							Date	Amount		Normal	Penal	Rebate Rcv	Total			
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
1	On Capital Accounts															
A)	MARKET LOAN (BOND)															
	a) 8.50% M.B in pursuant to creation of Pension Fund	27000.00	27000.00	8.50%				0.00	0.00	2295.00	0.00	0.00	2295.00	27000.00		
	Total (A)	**27000.00**	**27000.00**					**0.00**	**0.00**	**2295.00**			**2295.00**	**27000.00**		
B)	a) 9.75% Secured Reedemable Non Convertible Bond (Issue Dt : 16/10/09)	18300.00	14640.00	9.75%				1830.00	0.00	1345.60	0.00	0.00	1345.60	12810.00	Swapping of High Cost PFCL Loans	
	b) 10.29% Secured Reedemable Non Convertible Bond (Issue Dt : 26/07/11)	25000.00	25000.00	10.29%				0.00	0.00	2570.27			2570.27	25000.00	Swaping of High Cost Bank Loans and Capital Projects	
	Total (B)	**43300.00**	**39640.00**					**1830.00**	**0.00**	**3915.87**	**0.00**	**0.00**	**3915.87**	**37810.00**		
	Total Bond (A+B)	**70300.00**	**66640.00**					**1830.00**	**0.00**	**6210.87**			**6210.87**	**64810.00**		

N.B.:

1) MARKET BOND -Half yearly interest and Repayment on Maturity.
2) PENSION BOND - Yearly Interest and a moratorium of 10 years on Principal Repayment.Repayment to be made on Five annual instalments after that.
3) 9.75% Secured Reedemable Non Convertible Bond - Half yearly interest & Repayment in 10 equal annual Instalments starting from 1st Anniversary date of Issue
4) 10.29 % Secured Reedemable Non Convertible Bond -Half yearly Interest & Repayment to be made at the end of the term i.e 26/07/2021.

(P. K. Sengupta)
Addl. Chief Engineer,
Regulatory Affairs Cell
WBSETCL
Vidyut Bhavan, Kol

Form -C : Statement of Loans And Calculation of Interest thereon for the year (Yearwise)

WEST BENGAL STATE ELELCTRICITY TRANSMISSION COMPANY LIMITED

STATEMENT OF LOANS AND CALCULATION OF INTEREST THEREON FOR THE YEAR 2012-2013

(Rs. In Lakhs)

Sl No.	Source of Loans	Original Amount of Loan	Outstanding Balance at the beginning of the year	Normal rate of interest (% p.a.)	Penal rate of interest , if any (% p.a.)	Rebate (if any) for prompt paymen t(% p.a.)	Repayment due		Fresh Drawal, if any Amount/ Date	Interest paid/ payable				Balance at the close of the year	Specific Purpose of Loan	Remarks
							Date	Amount		Normal	Penal	Rebate	Total			
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
C)	PFC Ltd.(*)	4904.00	1859.76	9.74%		0.25%		421.11	0.00	156.73		-4.24	152.49	1438.65	Capex	
	Total (E)	**4904.00**	**1859.76**					**421.11**	**0.00**	**156.73**	**0.00**	**-4.24**	**152.49**	**1438.65**		
D)	REC Ltd.(***)	67235.00	38781.70	11.06%				4885.39	0.00	4059.68		-0.84	4058.84	33896.31	Ongoing Projects	
	New projects															
	Package															
	Total (F)	**67235.00**	**38781.70**					**4885.39**	**0.00**	**4059.68**	**0.00**	**-0.84**	**4058.84**	**33896.31**		
E)	LICI	16365.00	10598.78	10.10%				0.00	2840.93	1161.02		0.00	1161.02	13439.71		
	Total (G)	16365.00	**10598.78**					**0.00**	**2840.93**	**1161.02**	**0.00**	**0.00**	**1161.02**	**13439.71**		
F)	NABARD	20424.00	355.63	10.25%				0.00	1384.01	60.29			60.29	1739.64		
	Total (F)	20424.00	**355.63**					**0.00**	**1384.01**	**60.29**	**0.00**	**0.00**	**60.29**	**1739.64**		
G)	**TERM LOAN FROM BANKS**															
i)	Allahabad Bank	20000.00	13607.43	11.98%				837.12	2084.44	1712.60			1712.60	14854.75	Ongoing Projects	
ii)	ICICI Bank	9000.00	6245.07	11.91%				750.00	0.00	699.45			699.45	5495.07	Repayment WBSEB Bond	
iii)	Working Capital Loan (UBI)	20000.00	18008.26	12.40%				25808.88	24800.00	835.61			835.61	16999.38		
	Total (G)	**49000.00**	**37860.76**					**27396.00**	**26884.43**	**3247.66**	**0.00**	**0.00**	**3247.66**	**37349.20**		
	Total Financial Institution-2012-13 (A to G)	**228228.00**	**156096.63**					**34532.50**	**31109.37**	**14896.25**	**0.00**	**-5.08**	**14891.17**	**152673.51**		

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Form -C : Statement of Loans And Calculation of Interest thereon for the year (Yearwise)

WEST BENGAL STATE ELELCTRICITY TRANSMISSION COMPANY LIMITED

STATEMENT OF LOANS AND CALCULATION OF INTEREST THEREON FOR THE YEAR 2012-2013

(Rs. In Lakhs)

Sl No.	Source of Loans	Original Amount of Loan	Outstanding Balance at the beginning of the year	Normal rate of interest (% p.a.)	Penal rate of interest, if any (% p.a.)	Rebate (if any) for prompt payment(% p.a.)	Repayment due		Fresh Drawal, if any Amount/Date	Interest paid/ payable				Balance at the close of the year	Specific Purpose of Loan	Remarks
							Date	Amount		Normal	Penal	Rebate	Total			
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
H)	Central Govt. Loan for Modernisation Scheme-CEA															
	Total (H)	**0.00**	**0.00**						**0.00**	**0.00**	**0.00**		**0.00**	**0.00**		
I)	Loan from State Govt.															
	i) For Different Schemes under Plan and Non-Plan other than Securitisation of CPSU Outstanding	117195.00	**98651.03**	8.50%				4741.74	0.00	8356.78			8356.78	93909.29		
	ii) For Securitisation of CPSU Outstanding															
	Total (J)	**117195.00**	**98651.03**					**4741.74**	**0.00**	**8356.78**	**0.00**		**8356.78**	**93909.29**		
	Actual Loans															
	A. On Capital Accounts	298423.00	209739.40					13465.36	6309.37	20122.42	0.00	-5.08	20117.34	202583.42		
	B. On Revenue Accounts	47000.00	45008.26					25808.88	24800.00	3130.61	0.00	0.00	3130.61	43999.38		
1	Overall Actual	345423.00	254747.66					39274.24	31109.37	23253.03	0.00	-5.08	23247.95	246582.80		
2	Normative Loan	5876.32	5288.69	9.76%				587.63	25052.49	1709.72	0.00	0.00	1709.72	29753.55		
	Gross Total WBSETCL as a whole (2012-13)	**351299.32**	**260036.35**					**39861.87**	**56161.86**	**24962.75**	**0.00**	**-5.08**	**24957.67**	**276336.35**		
	Less:Int on Pension Bond									**2295.00**			**2295.00**			
	Less:Int Capitalised									**4445.89**			**4445.89**			
	Total WBSETCL as a whole (2012-13)	**345423.00**	**254747.66**					**39861.87**	**56161.86**	**18221.86**	**0.00**	**-5.08**	**18216.78**	**246582.80**		

(P. K. Sengupta)
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Annexure - 8 (See regulation 2.8.5.1)

Sl. No.	Name of Project	Name of the Package	Ref. No. & Date of LOA	Supply Cost including Freight & Insurance, Taxes Duty and Price Variation	Erection, Testing & Commissioning and Taxes	Total Cost
1	Chalsa 132/66/33 KV sub-station		TR. PROJ/CHALSA -SS/ Supply/T-168/85 DTD. 13.04.07 & TR. PROJ/CHALSA -SS/ Erection/T-168/86 DTD. 13.04.07	1161.46	448.23	1609.69
2	LILO of NJP - Moinaguri at Chalsa	Pkg - 5	TR.PROJ/TL-PKG 5/Supply/T-129/1156 DTD. 25/11/2005 & TR.PROJ/TL-PKG 5/Erection/T-129/1157 DTD. 25/11/2005	1085.99	836.01	1922
3	Durgapur 400/220/132 KV sub-station		TR.PROJ./DGP-400KV SS/SUPPLY/T-107/1069 DTD. 20.10.2007 & TR.PROJ./DGP-400KV SS/Erection/T-107/1070 DTD. 20.10.2007	4066.58	1360.44	5427.02
4	132 KV D/C Satgachia - Kalna line.	Pkg - C	CEP/WBSETCL/Package-C/Supply /2010-11/42 & CEP/WBSETCL /Package-C/Erection/2010-11/43 dtd. 08/10/10	533.65	356.51	890.16
5	Singur 220/132/33 KV sub-station		Tr.Proj/Singur-SS/Supply/T-165/83 & Erection/T-165/84 dtd. 13/04/07	3677.45	1011.26	4688.71
6	Bighati 132kV Sub-Stn.		Tr.Proj/Bighati-SS/Supply/T-171/2836 & Erection/T-171/2837	1873.8	749.26	2623.06
7	Kharagpur (WBIDC) 132kV SS & ATS		Tr.Proj/SS-PKG-K/Supply/T-160/372 & Erection/373 DTD. 30.06.2006	1677.97	509.1	2187.07
8	Belmuri 132KV Sub- Stn	Pkg - 9	Tr. Proj/SS-PKG-9/Supply/T-132/ 1424 & Erection/T-132/1425 dtd. 14/01/2006	1881.22	342.07	2223.29
9	132kV D/C Tran. Line D/C LILO of Adisaptagram - Tarakeswar 132kV D/C line at Belmuri Sub-Stn.	Pkg - 1	Tr.Proj/TL-Pkg-1/Supply/T-127/ 1158 & Erection/T-127/1159 dtd. 25/11/2005	39.96	64.38	104.34
10	Barjora 132/33 kV Sub-Stn.	Pkg - 8	Tr. Proj/SS-PKG-8/Supply/T-130/ 1417 & Erection/T-131/1418 dtd. 13/01/2006	1962.22	278.53	2240.75
11	LILO of Durgapur - Bishnupur 132kV S/c at Barjora	Pkg - A	Tr.Proj/TL-Pkg-A/Supply/T-162/ 579 & Erection/T-162/580 dtd. 05/08/06	504.39	335.86	840.25
12	Amtala 132/33 kV Sub-Stn., 2 Nos. 132 kV line bay Berhampore, Krishnanagar, Debagram	Pkg - 10	Tr. Proj/SS-PKG-10/Supply/T-134/ 1415 & Erection/T-134/1416 dtd. 13/01/2006	2286.48	454.02	2740.5
13	132kV D/C Krishnanagar - Amtala via Debogram	Pkg - 1	Tr.Proj/TL-Pkg-1/Supply/T-127/ 1158 & Erection/T-127/1159 dtd. 25/11/2005	2908.84	1623.58	4532.42
14	132kV D/C Berhampur - Amtala	Pkg - 2	Tr.Proj/TL-Pkg-2/Supply/T-128/ 1160 & Erection/T-128/1161 dtd. 25/11/2005	2185.05	876.85	3061.9
15	LILO of One Ckt. Of Gokarna - Raghunathganj line at Lalgola		Tr.Proj/TL/R-L/Supply/T-169/2867 & Erection/T-169/2868 dtd.	450.62	479.71	930.33
16	Raghunathpur 132/33 kV S/S & line bays at Bankura	Pkg - I	Tr. Proj/SS-PKG-I/Supply/T-156/ 370 Erection/T-156/371 DTD. 30/06/06	1940.26	553.04	2493.3

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Annexure - 8 (See regulation 2.8.5.1)

Sl. No.	Name of Project	Name of the Package	Ref. No. & Date of LOA	Supply Cost including Freight & Insurance, Taxes Duty and Price Variation	Erection, Testing & Commissioning and Taxes	Total Cost
17	132kV D/C Bankura - raghunathpur line	Pkg - D	Tr.Proj/TL-Pkg-D/Supply/T-164/ 583 & Erection/T-164/584 dtd. 05/08/2006	1919.51	857.11	2776.62
18	2 nos. line bay at Domjur & Chanditala bays	Pkg - 9	Tr. Proj/SS-PKG-9/Supply/T-132/ 1424 & Erection/T-132/1425 dtd. 14/01/2006	350.5	43.34	393.84
19	132kV D/C Krishnanagar - Ranaghat	Pkg - 2	Tr.Proj/TL-Pkg-2/Supply/T-128/ 1160 & Erection/T-128/1161 dtd. 25/11/2005	609.98	1184.97	1794.95
20	2 Nos. 132 kV line bay Krishnanagar & Ranaghat	Pkg - 10	Tr. Proj/SS-PKG-10/Supply/T-134/ 1415 & Erection/T-134/1416 dtd. 13/01/2006	349.3	85.72	435.02
21	Bishnupur 220/132kV S/S	Pkg - 13	Tr. Proj/SS-PKG-13/Supply/T-140/ 1422 & Erection/T-140/1423 dtd. 14/01/2006	2504.67	676.44	3181.11
22	LILO of STPS - Arambag 220kV at Bishnupur	Pkg - A	Tr.Proj/TL-Pkg-A/Supply/T-162/ 579 & Erection/T-162/580 dtd. 05/08/06	176.62	122.98	299.6
23	LILO of Durgapur - Sainthia 132 Kv S/C at Bolepur	Pkg - A	Tr.Proj/TL-Pkg-A/Supply/T-162/ 579 & Erection/T-162/580 dtd. 05/08/06	617.18	386	1003.18
24	2 nos. 132kV line bay at Bolepur	Pkg - 13	Tr. Proj/SS-PKG-13/Supply/T-140/ 1422 & Erection/T-140/1423 dtd. 14/01/2006	319.7	54.52	374.22
25	132kV Haldia NIZ S/Stn.	Pkg-F	Tr.Proj/SS-PKG-F/Supply/T-149/368 & Erection/T-149/369 dtd. 30/06/06	1962.06	523.87	2485.93
26	132kV S/C Balurghat - Malda line	Pkg-5	Tr. Proj/TL-PKG 5/Supply/T-129/1156 & Erection/T-129/1157 DTD. 25/11/2005	2657.97	1837.1	4495.07
27	132kV line bay Balurghat		TR.PROJ/MLD-Balur Bay/T-167/2264 dtd. 31.3.07	10.46	4.48	14.94
28	Contai 132kV S/S & Egra & New Haldia Bays	Pkg-12	Tr. Proj/SS-PKG-12/Supply/T-138/ 1426 & Erection/T-138/1427 dtd. 14/01/2006	1844.93	917.22	2762.15
29	132kV D/C New Haldia - Egra & LILO New Haldia - Egra	Pkg-B	Tr.Proj/TL-Pkg-B/Supply/T-163/ 581 & Erection/T-163/582 dtd. 05/08/06	3228.65	1251.72	4480.37
30	New Town 132/33/11 kV Sub-Stn.	Pkg-12	Tr. Proj/SS-PKG-12/Supply/T-138/ 1426 & Erection/T-138/1427 dtd. 14/01/2006	1631.04	606.73	2237.77
31	New Bishnupur 132 kV S/S	Pkg - 13	Tr. Proj/SS-PKG-13/Supply/T-140/ 1422 & Erection/T-140/1423 dtd. 14/01/2006	1788.86	499.56	2288.42
32	Bishnupur - Bishnupur (WBIDC) 132 kV	Pkg - A	Tr.Proj/TL-Pkg-A/Supply/T-162/ 579 & Erection/T-162/580 dtd. 05/08/06	234.44	177.53	411.97
33	Jhargram 132kV S/S.with Midnapur Bays	Pkg - F	Tr. Proj/SS-PKG-F/Supply/T-150/ 368 & Erection/T-150/369 dtd. 30/06/2006	1899.27	551.02	2450.29
34	Midnapur - Jhargram 132kV D/C line	Pkg-B	Tr.Proj/TL-Pkg-B/Supply/T-163/ 581 & Erection/T-163/582 dtd. 05/08/06	1859.7	588.36	2448.06
35	Mahachanda 132/33 kV S/S	Pkg-G	Tr. Proj/SS-PKG-G/Supply/T-151/ 268 & Erection/T-151/269 dtd. 14/06/07	2099.22	385.07	2484.29

(P. K. Sengupta)
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Annexure - 8 (See regulation 2.8.5.1)

Sl. No.	Name of Project	Name of the Package	Ref. No. & Date of LOA	Supply Cost including Freight & Insurance, Taxes Duty and Price Variation	Erection, Testing & Commissioning and Taxes	Total Cost
36	LILO of Satgachia - Mankar at Mahachanda	Pkg - A	Tr.Proj/TL-Pkg-A/Supply/T-162/579 & Erection/T-162/580 dtd. 05/08/06	372.84	265.85	638.69
37	Subhasgram 220/132/33 KV sub-station and associated bays & ATS		TR.PROJ/SUBHASGRAM 220KV/Supply/T-146/569 DTD.05.08.2006 & TR.PROJ/SUBHASGRAM 220KV/Erection/T-146/570 DTD.05.08.2006	5304.72	1893.02	7197.74
38	New Town 220/132/33 KV sub-station and associated bays		TR.PROJ/New Town 220KV/Supply/T-147/567 DTD.05.08.2006 & TR.PROJ/New Town 220KV/Erection/T-147/568 DTD.05.08.2006	6584.41	2338.19	8922.6
39	Midnapur Bays		Tr. Project/Kharagpur 400KV SS/Supply/T-176/171, Tr. Project/Kharagpur 400KV SS/Erection(E)/T-176/172 & Tr. Project/Kharagpur 400KV SS/Erection(C)/T-176/173 dtd. 30/04/09	285.56	22.54	308.1
40	Khatra 132/33 KV sub-stn. & 2 nos. 132 KV line bays at Bishnupur 220 KV		Tr.Proj/SS-Pkg 1/Supply/Khatra/T-184/1071, Tr.Proj/SS-Pkg 1/Erection(E)/Khatra/T-184/1072 & Tr.Proj/SS-Pkg 1/Erection(C)/ Khatra/T-184/1073 dtd. 30/10/09	1339.82	962.65	2302.47
41	132 KV D/C Bishnupur - Khatra Tr. Line		Tr. Proj/B-K/TL/SUPPLY/T-189/24 & Tr. Proj/B-K/TL/Erection/T-189/25 DTD. 09/04/2010	1746.05	1788.43	3534.48
42	Dalkhola 220/132 KV sub-stn.	Pkg - 5	TR.Proj/SS-Pkg-5/Supply /Dalkhola/T-180/504 TR.Proj/SS-Pkg-5/Erection(E)/Dalkhola/T-180/505 &TR.Proj/SS-Pkg-5/Erection(C)/Dalkhola/T-180/506 dtd. 30.06.09	1268.48	675.11	1943.59
43	Kurseong 132/33 KV sub-station		TR. PROJ/KURSEONG -SS/ SUPPLY/T-174/257 DTD. 30.04.08 & TR. PROJ/KURSEONG -SS/ ERECTION(E)/T-174/258 DTD. 30.04.08 & TR. PROJ/KURSEONG -SS/ ERECTION(C)/T-174/259 DTD. 30.04.08	1510.3	620.67	2130.97
44	132 KV S/C LILO of Gokarna-Lalgola at Sonar Bangla Cement Factory premises.		TR.PROJ/G-L/TL/SUPPLY/T-178 /145 & TR.PROJ/G-L/TL/ERECTION/146 DTD. 28.04.09	1633.51	954.6	2588.11
45	Kharagpur 400/220/132 KV sub-stn.		Tr. Project/Kharagpur 400KV SS/Supply/T-176/171, Tr. Project/Kharagpur 400KV SS/Erection(E)/T-176/172 & Tr. Project/Kharagpur 400KV SS/Erection(C)/T-176/173 dtd. 30/04/09	6969.08	1005.02	7974.1
46	LILO of KTPS - Baripada 400 KV S/C at Kharagpur (Line 2)		Tr.Proj/Tl-PKG-B/SUPPLY/T-182/508C DTD. 30.06.09 & Tr.Proj/Tl-PKG-B/ERECTION/T-182/508D DTD. 30.06.09	611.9	336.21	948.11
47	Kalna 132/33 KV sub-stn.		Tr. Proj/SS-Pkg-3/Supply/Kalna / T-185/1081 dtd. 31/10/2009, Tr. Proj/SS-Pkg-3/ERECTION(E)/Kalna / T-185/1082 dtd. 31/10/2009 & Tr. Proj/SS-Pkg-3/ERECTION(C)/Kalna / T-185/1083 dtd. 31/10/2009	1563.56	983.32	2546.88

(P. K. Sengupta)
Addl. Chief Engineer
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Vidyut Bhawan, K

Annexure - 8 (See regulation 2.8.5.1)

Sl. No.	Name of Project	Name of the Package	Ref. No. & Date of LOA	Supply Cost including Freight & Insurance, Taxes Duty and Price Variation	Erection, Testing & Commissioning and Taxes	Total Cost
48	2 nos. 132 KV line bays at Satgachia		Tr. Proj/SS-Pkg-3/Supply/Kalna / T-185/1081 dtd. 31/10/2009, Tr. Proj/SS-Pkg-3/ERECTION(E)/Kalna / T-185/1082 dtd. 31/10/2009 & Tr. Proj/SS-Pkg-3/ERECTION(C)/Kalna / T-185/1083 dtd. 31/10/2009	153.59	24.93	178.52
49	LILO of Rangit - Siliguri 132 KV S/C at Kurseong.		Tr.Proj/TL/Supply/T-186/1422 dt. 19.01.2010 & Tr.Proj/TL/Erection/T-186/1431	164.59	333.71	498.3
50	Kolaghat 132/33 KV SS, 2 Nos. 132 KV Line Bays at BIRSINGHA, Line Bays at CHANDRAKONA & Line Bay at HALDIA NIZ		CEP/SS-Pkg-8/Supply/T-1/27 dtd. 21/06/10, CEP/SS-Pkg-8/ERECTION(E)/T-1/28 dtd. 21/06/10 & CEP/SS-Pkg-8/ERECTION(E)/T-1/29 dtd. 21/06/10	282.14	20.02	302.16
51	2 nos. 132 KV line bays at Amtala		TR.PROJ/SS-PKG-2/Supply/Nazirpur/T-183/999 dtd. 14.10.2009, TR.PROJ/SS-PKG-2/Erection(E)/Nazirpur/T-183/1000 dtd. 14.10.2009 & TR.PROJ/SS-PKG-2/Erection(C)/Nazirpur/T-183/1001 dtd. 14.10.2009	139.68	13.27	152.95
52	Partly O.H. 132 KV D/C line and partly XLPE UG cable line from New Town AA-III to Salt Lake GIS.		Tr.Proj/Salt Lake - GIS Line/ Supply/T-188/1586 & Tr.Proj/Salt Lake - GIS Line/Erection/1587 dtd. 24/03/2010	4611.93	195.06	4806.99
53	Construction of transformer bays at Jeerat(315MVA), Arambagh (315 MVA), Laxmikantapur (160MVA) & Uluberia (50 MVA) sub-stations.		CEP/SS-Pkg-9/Supply/T-5/55 dtd. 09.03.11, CEP/SS-Pkg-9/Erection(E)/T-5/56 dtd. 09.03.11 & CEP/SS-Pkg-9/Erection(C)/T-5/57 dtd.	647.28	377.03	1024.31
54	Lalgola 132/33/11 kV Sub-Stn., 2 nos. 132kV line bay	Pkg - J	Tr. Proj/SS-PKG-J/Supply/T-158/1897 Erection/T-158/1898 DTD. 19.02.2007	1972.48	476.49	2448.97
55	KAKDWIP 132/33 KV SUBSTATION & 2 Nos. 132 KV Line Bays at LAXMIKANTAPUR 220 KV SS		CEP/SS-Pkg-6/Supply/T-2/33 & CEP/SS-Pkg-6/Erection(E)/T-2/34 & CEP/SS-Pkg-6/Erection(C)/35dtd. 29/07/10	1324.48	500.01	1824.49
56	132 KV D/C Laxmikantapur-Kakdeep line		CEP/WBSETCL/PKG-C/SUPPLY/2010-11/42 DTD./ 08.10.10 & CEP/WBSETCL/PKG-C/Erection/2010-11/43 DTD./	1959.35	1440.78	3400.13
57	Bagnan 132/33 KV GIS		CEP/Bagnan GIS/Supply/T-4/39 dtd. 31.07.10, CEP/Bagnan GIS/Erection(E)/T-4/40 dtd. 31.07.10 & CEP/Bagnan GIS/Erection(C)/T-4/41 dtd. 31.07.10	1397.53	321.05	1718.58
58	3) S/C LILO of 132KV D/C KTPS - Uluberia transmission line near Bagnan to Bagnan substation		CEP/WBSETCL/Pkg-d/Supply/2010-11/69 dtd. 18.07.11 & CEP/WBSETCL/Pkg-d/Erection/2010-11/70 dtd. 18.07.11	224.03	279.82	503.85
59	1) S/C LILO of proposed 220kV D/C STPS-Bishnupur transmission line towards proposed Hura s/stn		CEP/WBSETCL/Line-Pkg-G/Supply/2011-12/05 dtd. 05.12.11 & CEP/WBSETCL/Line-Pkg-G/Erection/2011-12/06 dtd. 05.12.11	227.37	137.7	365.07
60	Salt Lake 132/33 KV sub-stn.(GIS) along with 2 nos. 132 KV line bays at New Town, AA-I		Tr. Proj/Supply/Salt Lake - GIS / T-187/1376 , Erection(E)/Salt Lake-GIS/1377 & Erection(C)/1378 dtd. 30/03/2010	1972.58	388.01	2360.59
61	3 nos. 220 KV line bays at New Jalpaiguri		Tr.Project/SS-Pkg H/Supply/ T-154/524 dtd. 27/07/2006 &Tr.Project/SS-Pkg H/Erection/ T-154/525 dtd. 27/07/2006	339.46	183.11	522.57
	GRAND TOTAL:-			**44233.88**	**16270.75**	**60504.63**

(P. K. Sengupta)
Addl. Chief Engineer
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WBSETCL
Vidyut Bhavan

₹.in Lakhs

Statement Showing Approved Capital Expenditure upto the end of 31st March of the Year for which Application for APR is Furnised

Sl. No.	Approval obtained vide Commission's Order and Date	Description of Work	Cost Approved by the Commission	Actual cost incurred up to the end of the financial year for which APR is furnished as per audited accounts	Estmated Cost of the Residual Work	Total Cost of the work on completion (Actual/ Projected)	Whether approval for enhanced expenditure, if yes, has been obtained from the Commission	Approved Target Completion Date	Projected/ Actual Date of Completion	Total Cost of the work on completion (Actual/ Projected)	Remarks
1	2		3	4	5	6	7	8	9		
1	WBERC/OA-167/12-13/0307, Date - 26/07/13	Scheme for construction of 220 KV D/C line for LILO of Arambag - Rishra 220 KV S/C line at Singur partly with Monopole tower [Approval of revised cost in lieu of earlier aproval vide WBERC/0A-34/07-08 Date - 11/06/08]	6,016.41	45.46	5,970.95	6,016.41		15.11.2013	Aug'14		Rs. 6.62 lakh transferred from earlier line
2	WBERC/OA-125/11-12, Date - 25/05/12	Scheme for Construction of EHV Sub-stations*	141,570.00								
		Scheme for Construction of New Transmission Lines$	257,587.00								
		Scheme for Augmentation of Transformer Capacity#	37,488.00	2,070.21	35,417.79	37,488.00					
		Scheme for Installation of 33Kv Capacitor Bank@	8,087.00	275.87	7,811.13	8,087.00					
		Interest During Construction	21,231.00								
3	WBERC/OA-125/11-12, Date - 25/05/12	Bagnan 132KV GIS & ATS	3,856.69	2,233.29	47.05	2,280.34		29.11.2011	1/2/2013		Project Completed & Trans. To Annex - 8
		Kakdwip 132KV SS & ATS	7,300.88	5,224.62	9.88	5,234.50		26.03.2012	1/18/2013		Project Completed & Trans. To Annex - 8
		Foundry Park 220 KV SS & ATS	13,365.92	5,680.24	7,685.68	13,365.92		6/12/2013	Jan'14		
		Subhasgram (PG) - Saintala 220KV Line	1,452.24	1,092.35	359.89	1,452.24			Dec'13		
4	WBERC/OA-138/11-12/2003, Date - 07/03/2012	Implementation of ULDC System Expansion in WBSETCL	28,392.60	574.65	27,817.95	28,392.60		31.01.16	31.01.16		

(P. K. Sengupta)
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1	2		3	4	5	6	7	8	9		
5	WBERC/OA-127/11-12, Date - 02/12/2011	Emergency Restoration System	1,293.84	NIL							Previous tender was cancelled and retendering will be done.
6	WBERC/OA-55/08-09, Date - 10/03/10	Narayangarh 220 KV SS & ATS	7,919.00	Land not available so tender has not been floated							
		New Town AA-IIC 132 KV SS & ATS	15,932.00	Deferred							
		Food Park 132 KV SS & ATS	2,815.00	1,742.90	1,072.10	2,815.00		30.03.2012	Apr'14		
		Birsingha - CK Road 132 KV D/C Line & ATS	2,408.00	1,183.63	1,224.37	2,408.00		11.04.2011	Dec'13		Bay portion transf. To Annex - 8
		On-line restoration of Towers at Sanyal Char	1,119.64	502.79	616.85	1,119.64					
7	WBERC/OA-46/08-09, Date - 04/02/09	33 KV Capacitor	2,142.00								
		Dalkhola 220 KV SS & ATS	4,282.00	3,540.69	741.31	4,282.00		03.06.2011	21.08.2013		Dalkhola S/S project completed & transfer to Annex-8
		Kharagpur 400 KV SS & ATS	23,172.00	19,071.77	4,100.23	23,172.00		18.05.2012	Dec'13		Midnapur Bays & Kharagpur 400 kv (part) project completed & transfer to Annex-8
		Hura 220 KV SS & ATS	13,083.00	1,683.43	11,399.57	13,083.00		04.08.2013	Jan'14	0	
		KWIC 132 KV SS & ATS	3,744.10	205.14	3,538.96	3,744.10					The exp. Made on line part now diverted to Hura line as the line can not been constructed due to ROW problem. For S/S order has not been placed
		Gokarna 400 KV SS & ATS	56,442.00	Under tendering process						0	
		Salt Lake 132 KV GIS & ATS	17,739.00	7,576.66	4.67	7,581.33		23.03.2011	22.12.2012		Project Completed (U/G & S/S completed) Overhead portion to be transferred & trans. To Annex - 8

(P. K. Sengupta)
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1	2		3	4	5	6	7	8	9		
	WBERC/OA-46/08-09, Date - 04/02/09 . . contd.....	Najirpur 132 KV, Kalna 132 KV and Amtala (24 Pgs S) SS & ATS	12,762.00	4,259.60	8,502.40	12,762.00		06.06.2014			Transfer to Annex-8 except Amtala (Sirakol) 132 KV SS & 2 Nos. 132 KV Bays at Subhasgram - Amtala 132 KV D/C
		Gokarna - Lalgola with 1 ckt LILO at Sonar Bangla & ATS	3,955.00	2,588.12	1,366.88	3,955.00			13.07.2012		Line Portion Completed & trans. To Annex - 8
		400 KV Line Bay at Parulia (PG)	1,013.00								
		NJP - Rammam-III 132 KV D/C Line, LILO of NBU - Rammam-II 132 KV S/C Line at Rammam-III & ATS	5,710.00	Departmental Survey completed tender not floated							
8	WBERC/OA-34/07-08, Date - 11/06/08	Singur 220 KV SS & ATS	5,473.64	4,688.71		4,688.71		Aug-08	Mar-12		Sub-Stn. completed & shown in Annexure - 8 also
		New Town AA-III 220 KV SS & ATS	8,991.38	9,098.54		9,098.54		Dec-08	Mar-12	909854184	Sub-Stn. completed & shown in Annexure - 8 also
		Bighati 132 KV SS & ATS	2,884.40	2,667.32		2,657.32			Sep-09		Project Completed & trans. To Annex - 8
		Kharagpur(WBIDC) 132 KV SS & ATS	1,874.69	2,187.07		2,187.07			Oct-08	2187.07	Project Completed & trans. To Annex - 8
		Strengthening of Subhasgram 220 KV SS	1,606.18	1,223.33	382.85	1,606.18		Dec-08	Jun-12		Part of Line Tranferred to Annex - 9
		R&M Works	8,978.88								
9	Date - 28/04/10	**Rev. Proj.Cost Admitted by the Commission (Ref. : WBERC/OA- 35/07-08/0072) :**	**Revised Project Cost Submitted by WBSETCL**								
		Subhasgram 220 KV SS & ATS	5,767.65	5,974.40		5,974.40		Feb-09	Jun-10	719692100	S/Stn. Completed & transfer to Annex-8
		Belmuri 132KV SS & ATS	2,300.00	2,317.97		2,317.97			May-08	2317.97	Project Completed & trans. To Annex - 8
		Barjora 132KV SS & ATS	2,963.25	3,080.99		3,080.99			Jan-08	3080.99	Project Completed & trans. To Annex - 8

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1	2		3	4	5	6	7	8	9		
10	Date - 28/04/10 ... Contd.	Amtala 132KV SS & ATS	9,543.19	10,334.82		10,334.82			Apr-08	10334.82	Project Completed & trans. To Annex - 8
		Lalgola 132 KV SS & ATS	3,866.84	3,367.15		3,367.15		Jun-09	May-10	3367.15	Project Completed & trans. To Annex - 8
		Raghunathpur 132KV SS & ATS	5,711.84	5,269.91		5,269.91			Feb-09	5269.91	Project Completed & trans. To Annex - 8
		Domjur - Chanditala 132 KV D/C Line & ATS	1,126.35	1,056.89	69.46	1,126.35		Jun-08	May-14	1056.89	Domjur & Chandital bays completed & trans. To Annex - 8 also shown here
		Krishnanagar - Ranaghat 132 KV D/C Line & ATS	2,292.19	2,229.97		2,229.97			Sep-07	2229.97	Project Completed & trans. To Annex - 8
		Khatra 132 KV SS & ATS	4,829.00	5,836.95		5,836.95		Jun-11	Dec-11	1412.53	Project Completed & trans. To Annex - 8
		Mohispota 132 KV SS & ATS	3,482.59	3,139.99	342.60	3,482.59		Jan-09	May-12	3139.99	
		Kurseong 132 KV SS & ATS	3,057.00	2,130.96	926.04	3,057.00		Oct-09	Mar-12	1,554.26	Project Completed & trans. To Annex - 8
		Aug. of 220/132 KV Transformer Capacity at Jeerat	395.00								Cost included in Scheme for Const. Of Transformer Capacity
		Durgapur 400 KV SS	6,005.12			5,427.02		Jan-08	Dec-10	5342.83	Project Completed & trans. To Annex - 8
		New Bishnupur 220KV SS & ATS	3,515.91	3,480.70		3,480.70			Mar-08	3480.71	Project Completed & trans. To Annex - 8
		LILO of Durgapur - Sainthia 132KV S/C Line at Bolpur & ATS	1,251.47	1,377.40		1,377.40			Jun-08	1377.4	Project Completed & trans. To Annex - 8
		Chalsa 132 KV SS & ATS	3,508.00	3,531.69		3,531.69		Dec-08	Jun-11	3491.27	Project Completed & trans. To Annex - 9
		Haldia NIZ 132 KV SS & ATS	3,495.00			2,485.93		Oct-08	Sep-10	2485.93	S/S Project Completed & trans. To Annex - 8
		220 KV Line Bays at NJP & ATS	25,272.57	21,850.57	3,422.00	25,272.57		Dec-09	Jun-11	18591.57	NJP Bays Transferred to Annex - 8

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1	2		3	4	5	6	7	8	9		
	Date - 28/04/10 ... Contd.	Malda - Balurghat 132KV S/C on D/C Line & ATS	4,788.00	4,510.01		4,510.01			Feb-09	4510.01	Project Completed & trans. To Annex - 8
		Contai 132KV SS & ATS	6,875.60	7,242.52		7,242.52			May-08	7242.52	Project Completed & trans. To Annex - 8
		New Town AA-I 132 KV SS & ATS	2,250.99	2,237.78		2,237.78			May-08	2237.78	Project Completed & trans. To Annex - 8
		New Bishnupur 132 KV SS Part & ATS	2,752.89	2,700.39		2,700.39			May-08	2700.39	Project Completed & trans. To Annex - 8
		Jhargram 132 KV SS & ATS	4,069.30	4,898.35		4,898.35			Aug-09	4898.35	Project Completed & trans. To Annex - 8
		Mahachanda 132KV SS & ATS	3,135.49	3,122.99		3,122.99			Jul-08	3122.99	Project Completed & trans. To Annex - 8
11		I.T. ERP Project		306.12	4,326.68	4,632.80			March, 2020		

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Form E(T): Summarised Revenue Requirement (Transmission)

Ref.	Particulars	Projected	Approved by WBERC	Actual (for TCL)
A.				
1	Energy Transmitted [in MU]	36007.050	36007.050	35734.029
2	Allocated Transmission capacity MW	4806	4806	4771
3	Actual transmission Loss% [normative]	3.50%	3.50%	3.50%
B.		Rs. in Lakhs		
1	Employee Cost			
	a) Salaries [Form 1.13 & 1.17]	11757.23	13054.91	11776.02
	b) Others (specify)	0.00		
	Terminal Benefits [From 1.13 & 1.17]	2048.74		1497.35
2	Other Administrative & General Charges [Form 1.13& 1.17]			
	a) Security Charges	1057.74	2405.53	1394.45
	b) Vehicle Charges	695.72		573.42
	c) Others			788.42
	d) Licence / Filing Fees of WBERC	690.09	174.00	167.50
3	Rent, Rates & Taxes [Form 1.17]	282.48	267.87	189.96
4	Legal Charges [Form 1.17]	2.00		2.34
5	Auditors Fees [Form 1.17]	23.90	7.03	55.40
6	Repair & Maintenance incl. Consumables [Form 1.13 & 1.17]	4067.25	3024.47	3175.58
7	a) Interest on Capital Borrowings[Form 1.17]	22637.28	16922.05	17381.17
	Interest on Bond for ceration of Pension fund [Form 1.17]	2295.00	2295.00	2295.00
	Interest on Temporary Accomodations [Form 1.17]	0.00		0.00
	b) Foreign Exchange rate Variation	0.00	0.00	0.00
	c) Other Financing Charges [Form 1.13 & 1.17]	171.04	171.04	34.21
	d) Interest on Transmission Usre' Security Deposits			
	e) Lease rental [Form 1.17]	0.00		
8	a) Depreciation [Form 1.13]	15673.89	15673.89	13750.20
	b) Advance against depreciation [Form 1.17e]	325.95	0.00	302.79
9	Bad Debt [see regulation 5.10.11]	0.00		
10	Intangible Assets Write Off	0.00	0.00	0.00
11	Tax			
	a) Income Tax [Form 1.17]	5409.90	4692.75	9205.50
12	Others if any to be specified			
	a) Interest on working capital [Form 1.17(b)]	1003.92		835.61
	b) Consultancy Fees charges & expenses [Form 1.17]	90.00	63.53	49.84
	c) Insurance premium payable [Form1.17(f)]	2.00	0.00	0.00
	d) SLDC (Handling Charges)			
	e) Other cost (WBPDCL)	5015.59	7770.06	7770.06
	f) Various charges of ERPC	30.02	15.00	15.00
	g) Write off of old irreconcilable balances	0.00		0.00
	h) ULDC charges	0.00		1010.06
13	Total Expenditure (sum of 1 : 12)	**73279.75**	**66537.13**	**72269.88**
14	Normative Return	24645.13	23452.00	23014.94
15	Permitted Incentives	0.00	0.00	138.76
16	Permitted Return (14 + 15)	24645.13	23452.00	23153.70
17	Special Allocation [Form 1.21]	6129.70	0.00	0.00
18	Prior Period (Income) / Expenses			(41.57)
19	**Gross Revenue Required (13 + 16 + 17-18)**	**104054.57**	**89989.13**	**95382.01**
20	a) Less: Income other than revenue from transmission of energy [From 1.26]	900.00	900.00	1093.57
	b) Less: Benefits passed on to Transmission Users	0.00		
	c) Less: Interest credit on Depreciation and any others	0.00	416.26	
	d) Less: Others if any to be specified			
	Scheduling & SLDC Charges	0.00	1415.49	1508.74
	STOA charges	3500.00	3500.00	6121.26
21	Revenue Required (19 - 20)	**99654.57**	**83757.38**	**86658.44**
22	Subsidy received / receivable, if any			
23	Revenue from Transmission of Energy (Actual estimate)	**99654.57**	**83757.38**	**86658.44**
24	Transmission charge (Rs. /MW/Month)	172795.41	145231.00	151363.16

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Applicant

APR ANNEXTURE - I

2012-13

In Rs. Lakhs

Ref (1)	Particulars (2)	Approved by WBERC (3)	Actual (4)	Controllable/ Uncontrollable	Allowable (5)	Additional fixed cost allowable/ disallowable (5) - (3)
1	Employees' Cost					
	a) Salaries		11776.02			
	b) Others (specify)					
	Terminal Benefits		1497.35			
	Total Employees' Cost	**13054.91**	**13273.37**	Uncontrollable	**13273.37**	218.46
2	Operation & Maintenance (O&M) Charges:					
	a) Repairs & Maintenance incl. Consumables	3024.47	3175.58	Controllable	3024.47	0.00
	b) Rent	72.38	80.42		80.42	8.04
	c) Legal Charges	0.00	2.34		2.34	2.34
	d) Auditors Fees / Expenses	7.03	55.40		55.40	48.37
	e) Consultancy Charges	63.53	49.84	Uncontrollable	49.84	(13.69)
	f) Other Administrative & General Charges					
	i) Security Expenses	1565.53	1394.45	Uncontrollable	1394.45	1190.76
	ii) Vehicle Charges		573.42	Uncontrollable	573.42	
	iii) Others		788.42		788.42	
	iv) ULDC Charges	840.00	1010.06	Uncontrollable	1010.06	170.06
	Sub- Total	2405.53	3766.35			
	iv) Licence/Filing Fees to WBERC	174.00	167.50	Uncontrollable	167.50	(6.50)
	Total O&M Charges	**5746.94**	**7297.43**			
3	Insurance Premium	0.00	0.00		0.00	
4	Rates & Taxes	195.49	109.54	Uncontrollable	109.54	(85.95)
5	SLDC Handling Charges	0.00	0.00		0.00	
6	Interest and Finance Charges					
	a) On Capital Borrowings	16922.05	17381.17	Uncontrollable	17381.17	459.12
	b) On Bonds for Terminal benefits to employees	2295.00	2295.00		2295.00	0.00
	c) Interest on Working Capital	0.00	835.61	Uncontrollable	835.61	835.61
	d) On Temporary Accomodation	0.00	0.00		0.00	0.00
	e) Other Finance Charges	171.04	34.21		34.21	(136.83)
7	Depreciation	15673.89	13750.20	Controllable/ Uncontrollable	13750.20	(1923.69)
8	Advance against depreciation	0.00	302.79		302.79	302.79
9	Cost of capital payable to other agencies	7770.06	7770.06		7770.06	0.00
10	Taxes under Income Tax Act	4692.75	9205.50	Uncontrollable	9205.50	4512.75
11	Write off of deferred Revenue expenditure	0.00	0.00		0.00	0.00
12	Reserve for Unforeseen Exigencies	0.00	0.00		0.00	0.00
	Prior Period (Income)/Expenditure	0.00	(41.57)		(41.57)	(41.57)
13	Others if any to be specified					
	a) Various charges of ERPC	15.00	15.00	Uncontrollable	15.00	0.00
	b) Permitted Incentives		138.76		138.76	138.76
14	Returns	23452.00	23014.94		23014.94	(437.07)
15	**Gross Revenue Requirement**	**89989.13**	**95382.01**		**95230.90**	**5241.76**
16	Income from other non-tariff sources	(900.00)	(1093.57)	Uncontrollable	(1093.57)	(193.57)
17	Interest Credit	(416.26)	0.00		0.00	416.26
18	Scheduling and SLDC Charges	(1415.49)	(1508.74)		(1508.74)	(93.25)
19	STOA Charges	(3500.00)	(6121.26)		(6121.26)	(2621.26)
20	Aggregate Revenue Required (15-16-17-18-19)	**83757.38**	**86658.44**		**86507.33**	**2749.95**
21	SLDC Handling Charges Actually paid					
22	**Total Revenue realisable through Tariffs**	**83757.38**	**86658.44**		**86507.33**	**2749.95**

		Rs Lakhs
Transmission Charges as per Accounts for 2012-13		95072.10
Less: Prior period adjustments included above:		
APR adjustment for 2009-10	7271.73	
APR adjustment for 2010-11	2785.17	
Adjustment of Wriong deduction of Regulatory Asset Amount allowed in APR 2008-09 from APR 2010-11	-4049.34	
Arrear tariff for 2011-12 billed in 2012-13	5307.16	11314.72
Transmission Charges billed/billable for 2012-13*		**83757.38**
Allowable ARR for 2012-13 as per APR Petition		86507.33
Balance recoverable for 2012-13		**2749.95**

* Includes arrear for the period April 2012 to November 2012 of Rs 10982.02 lakhs recoverable in 2013-14

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Applicant

Submissions on APR Claim for 2012-13

1.1 Provided in the annexed sheet, marked **APR Submissions Annexure I** is the computation of the allowable Annual Aggregate Revenue Requirement for the year 2012-13 after taking into account the Controllable and Uncontrollable nature of the expenses incurred during the year, as prescribed under the West Bengal Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2011.

The approved expenses under various heads, as mentioned under the column (3) – 'Approved by WBERC' in the annexed APR Submissions Annexure I are based on the Order dated 01.12.2012 of the Hon'ble Commission.

1.2 It is noted from the Tariff Order dated 1.12.2012 that the Hon'ble Commission has proposed that from 2011-12 onwards, expenses for SLDC should be included in the Capital and Revenue expenditure of WBSETCL and SLDC charges realised there against offset as income of WBSETCL. In view of this revised arrangement proposed by the Hon'ble Commission with effect from 2011-12, the Forms under the APR Petition for the year 2012-13 have been filled up so as to include expenses incurred on SLDC for arriving at the admissible amounts under the APR.

The Hon'ble Commission has further noted under paragraph 3.7.3 of the Tariff Order dated 1.12.2012 that it has considered the approved budget estimate of revenue expenditure of SLDC for the year 2012-13 and accordingly the actual against the approved budget of SLDC as evidenced by a certificate from Chartered Accountant is enclosed as **Annexure - II.**

1.3 It will be noted from the APR Submissions Annexure I that the amount realisable as ARR for the year 2012-13 amounts to **Rs. 86507.33 lakhs**, as against which, transmission charges recovered during the year as per the aforesaid order for 2012-13 was Rs. **83757.38 lakhs**. A sum of **Rs. 2749.95 lakhs** is therefore recoverable additionally for the year 2012-13.

2.0 The following justifications are provided for the additional expenditure reflected in the revised ARR computation:

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I. **Employee Costs:** Details of the costs incurred under this head is provided in Forms 1.13 of Annexure 1. Costs under this head being uncontrollable in nature, additional expenses incurred on this head, over and above that considered in the ARR for 2012-13, has been claimed at actuals.

II. **Repairs, Maintenance Costs:** The Hon'ble Commission had approved a sum of Rs 3024.47 lakhs on this head in the tariff order for 2012-13, as against which, the actual expenditure incurred has been Rs 3175.58 lakhs in 2012-13. Breakup of the costs on this head, as reflected in Forms 1.13 and 1.17 of Annexure 1 are as under:

	Rs Lakhs
Consumption of stores & spares	1316.42
Repairs to Buildings	460.68
Repairs to Transmission Assets	1206.63
Other repairs	191.85
	3175.58

Costs under this head being controllable in nature, claim for expenses incurred on this head, has been restricted to the amount considered in the ARR for 2012-13.

III. **Administration and General Charges:** Total expenditure incurred on this head during the year 2012-13 amounted to Rs 3766.35 lakhs, as per breakup provided in APR Submissions Annexure I.

	Rs Lakhs
Security Charges	1394.45
Vehicle Charges	573.42
ULDC Charges	1010.06
Others	788.42
	3766.35

Expenses under the head 'Others' amounting to Rs. 788.42 lakh includes Rs.141.09 lakh for Service Tax/Entry Tax payment, Audit Fees Rs. 55.39 lakh, Cleaning Charges (for Part Time Workers) Rs. 115.31 lakh, Electricity Charges paid to WBSEDCL Rs. 55.80 lakh, Directors Sitting Fees Rs. 3.10 Lakh, Compensation for death/injuries Rs. 11.09 lakh, Insurance Premium Rs.0.65 lakh, Advertisement Expenses Rs. 240.86 lakh which are allowable separately, being uncontrollable in nature.

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The accounts of the Company are prepared and presented in accordance with the requirements of the Companies Act, 1956 and the forms prescribed there under. Consequent to the above, the annual accounts do not reveal separately expenditures which are not significantly material, though the Hon'ble Commission may consider the reasonability of expenses incurred on certain heads on a standalone basis in order to arrive at the amount there against to be considered as admissible in the APR. WBSETCL accordingly, submits as **Annexure III,** Chartered Accountant's Certificate giving the breakup of the expenses of Rs. 517.01 lakhs incurred under and appearing as "Other Expenses" under Note 21, as also the components of "Prior Period Expenditure (Net)" of Rs. 9.04 lakhs appearing under Note 18 of the Annual Report for the year 2012-13, which has been shown separately in Form E(T) and segregated under different heads in the reconciliation statement **Annexure IV** annexed to these submissions.

IV. **Interest on Capital Borrowings:** As will be noted from the details provided in Form C, total interest paid on Capital borrowings during 2012-13 amounted to Rs. 16507.06 lakhs which has been claimed

V. **Interest on Bonds for Terminal Benefits:** As in the previous years, interest @ 8.5 % has been paid during the year on Bonds for Rs 27000 lakhs issued against terminal benefit obligations to employees at the time of restructuring. Interest of Rs 2295 lakhs paid thereon has been claimed as an expense.

VI. **Interest on Working Capital:** Claim for interest on working capital is made in accordance with Regulations 5.6.5.1 and 5.6.5.2 of the Tariff Regulations, 2011 as per details provided in Form 1.17 (b) of Annexure 1. It is submitted that such interest is claimed based on the amendment to Regulation 5.6.5.2 through the West Bengal Electricity Regulatory Commission (Terms and Conditions of Tariff) (Amendment) Regulations, 2012, which came into effect from 27.08.2012, limiting the interest allowable to the lower of normative interest or actual interest paid which comes to Rs. 835.61 lakh.

The Hon'ble Commission has, under paragraph 3.8.3.4. of the Tariff Order dated 1.12.2012, refused to admit the claim for interest on temporary accommodation for the year. In this connection, WBSETCL would like to place the following facts before the Hon'ble Commission:

a) The Hon'ble Commission has passed the following orders approving recovery of APR amounts for various years from 2008-09 to 2011-12:

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Rs Lakhs

Sl. No.	APR Order No. and date	Amount recoverable
1	APR- 13/09-10 dated 26.07.2010 for 2008-09	4049.34
2	APR- 21/10-11 dated 30.08.2012 for 2009-10	7271.73
3	APR- 26/11-12 dated 19.10.2012 for 2010-11	2785.17
4	APR-32/12-13 dated 09.09.2013 for 2011-12	4471.26
	Total amount recoverable on account of APR	**18577.50**

In addition to the above sums already expended and approved for recovery, the Hon'ble Commission, by its Corrigendum Order dated 02.01.2013, approved recovery of an additional amount of Rs. 10982.02 lakhs i.e. Rs. (83757.38 lakh - 67284.35 lakh)/12*8 for the year 2012-13, whereby, the working capital shortfall during the four year period from 2008-09 to 2012-13 aggregates Rs. 29559.52 lakhs. It may be mentioned that necessary orders for the recovery of the amounts were not issued by the Hon'ble Commission within 2012-13.

b) Pending recovery of the aforesaid amounts, WBSETCL was compelled to avail of short term working capital and cash credit facility from time to time. However the Company has taken all efforts to restrict such borrowings to the minimum in order to contain interest costs.

c) WBSETCL in Form C of the APR Petition for the year 2012-13 has submitted details of borrowings on capital and revenue account. It will be observed there from under item Sl. No. G) iii) that a sum of Rs. 18008.26 lakhs has been indicated therein as opening balance of Working Capital Loan for the year 2012-13. A further amount of Rs. 24800 lakhs was borrowed during the year to meet working capital requirements, pending realisation of the approved amounts as per the APR Petitions for the years 2008-09 to 2011-12 and the Tariff Order for 2012-13. Of the total amount, a sum of Rs 25808.88 lakhs was repaid during the year, leaving a closing balance of Rs 16999.38 lakhs outstanding on account of Working Capital loan as on 31.3.2013. A sum of Rs 835.61 lakhs was accordingly incurred as Interest on Working Capital and has also been included in the Summary of Actual Loans on Revenue Account on the last page of Form C, along with the interest of Rs 2295.00 lakhs paid on the 8.75 % Pension Bonds.

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d) In view of the actual requirement of working capital during the year 2012-13 for the reasons stated under paragraph VI a), above and the actual interest outgo on this account, it is humbly prayed that the Hon'ble Commission will be pleased to consider the interest on working capital of Rs. 835.61 lakhs actually incurred as an allowable expense for the year, as has been allowed by the Hon'ble Commission for the year 2011-12 in its APR Order for that year dated 09.09.2013.

VII. Interest on Normative Loan :

1. The Hon'ble Commission, has observed under paragraph 3.8.2.1 of the Order dated 1.12.2012 that no interest on normative debt was admissible to WBSETCL since during the previous years, no normative loan was allowable to the Company. Further under paragraph 2.7.5 of its APR Order dated 09.09.2013 for the year 2011-12 also the Hon'ble Commission did not allow any interest on normative capital borrowings. In this connection, WBSETCL would like to bring to the kind attention of the Hon'ble Commission that it had, under paragraph 2.7.3 and Annexure 2B of its APR Order dated 19.10.2012 for the year 2010-11, determined a normative capital borrowing of Rs. 5876.32 lakhs for that year, on which the Hon'ble Commission was pleased to admit interest of Rs. 277.36 lakhs for the year.
2. During 2012-13, WBSETCL has made capital additions of Rs. 44802.65 lakhs, net of Deposits received from consumers, as will be evident from Note 10 on Page 72 of the Annual Report for the year. The normative additional debt thereon amounted to Rs. 31361.86 lakhs, as against which, actual addition of debt was Rs. 6309.97 lakhs only, leading to an additional gross normative debt of Rs. 25052.49 lakhs being incurred during the year.
3. It is therefore submitted that based on such opening normative loan amount, the addition of normative debt during the year and considering repayment of 1/10th of such opening normative debt amount during 2011-12 and 2012-13, WBSETCL would be entitled to a further interest of Rs. 1709.72 lakhs on normative loan as per computations provided in the revised Form 1.20 (b).

VIII. Other Finance Charges: Details of expenditure on this head has been provided in Form 1.17 (c) of Annexure 1.

IX. Depreciation and Advance against Depreciation: Depreciation charge for the year amounted to Rs 13750.20 lakhs. This amount is inclusive of depreciation

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short provided in 2011-12 of Rs 50.61 lakhs, included in prior period adjustments in the audited accounts. Total loan repayments on capital account during the year 2012-13, details of which are provided in Form C, amounted to Rs 13465.36 lakhs and the total repayments on normative loan capital comes to Rs. 587.63 lakhs, resulting in an aggregate loan repayment obligation of Rs. 14052.99 lakhs, which has been considered for the purpose of arriving at the amount of shortfall of depreciation to meet loan repayment obligations, recoverable as Advance against Depreciation. The sum amounts to Rs 302.79 lakhs.

X. **Cost of capital to other agencies:** Expenditure on this head comprises of cost of transmission charges paid to West Bengal Power Development Corporation Ltd. as per the Hon'ble Commission's Tariff Order for 2012-13.

XI. **Taxes under Income Tax Act:** Tax outgo claimed from the Income Tax Authorities during the year amounted to Rs 9205.50 lakhs against the amount of Rs.10045.46 lakhs appearing in the Cash Flow Statement. The details of difference is mainly due to the amount of Rs. 830.66 lakhs being the Tax Deducted at Source (TDS) by WBSEDCL from the Transmission Charges Bill for the month of March 2013 payable in April 2013 which has been considered by WBSETCL in FY 2012-13 but TDS Certificate for which was issued by WBSEDCL in FY 2013-14 and Rs. 9.30 lakhs being the wrong amount reflected in Form 26AS i.r.o. TDS made by Banks and others. The details are provided in **Annexure V.**

The higher payout of income tax was due to the fact that the tax authorities refused to consider the Company's application for deduction of income tax at source at a lower rate than that prescribed under the Income Tax Act, due to which, tax deductions at source by WBSEDCL and on bank deposits were made at the applicable full rates by the aforesaid payees. It is further submitted that on assessment being completed for the financial year 2011-12 and 2012-13, WBSETCL will be entitled to a refund of income tax, which will be duly netted off against tax outgo for the year in which such refund is received and such net amount will be considered in the APR for that relevant year. In view of the above, the Hon'ble Commission may allow as an allowable expenditure the tax outgo for the year as Rs. 9205.50 lakhs in arriving at the allowable Gross Revenue Requirement. Copy of the Acknowledgement of the Income Tax Return showing total amount of Rs. 9205.50 lakhs towards Tax Outgo (Sl No 7a & 7b) along with

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the Copy of the Challans relating to Rs. 1500 lakh of Advance Tax Deposited is also provided in **Annexure VA.**

XII. **Reserve for Unforeseen Exigencies:** As per provisions of the Tariff Regulations, 2011, 0.25 % of the opening gross block of capital assets is required to be transferred to the Reserve for Unforeseen Exigencies and invested in specified securities within 6 months from the end of the accounting year, along with the interest earned on such investments. The appropriation for the year 2011-12 amounted to Rs 1108.44 lakhs, which was claimed in the APR for that year.

The Hon'ble Commission, vide paragraph 3.16.1 of the Order dated 1.12.2012, decided not to allow any appropriation to Reserve for Unforeseen Exigencies in the years 2011-12 onwards. WBSETCL would like to submit in this connection that since the present Order of the Hon'ble Commission for the year 2011-12 was issued much after the expiry of the concerned financial year and in the absence of any specific directions from the Hon'ble Commission prohibiting making of such appropriation, the Company had, in accordance with the provisions of the Tariff Regulations, 2011, duly appropriated a sum of Rs1108.52 lakhs to the Reserve, as is disclosed under Note 3 of the Notes to Accounts of the Annual Report for the year 2011-12. The said sum of Rs.1108.52 lakhs, along with interest earned and received on Reserve for Unforeseen Exigencies investments were reinvested within 30.9.2012, as required under Regulation 5.11 of the Tariff Regulations, 2011. However, under paragraph 2.16 of its order dated 09.09.2013, the Hon'ble Commission had not allowed any amount under this Head for the F.Y. 2011-12. Accordingly, the excess amount invested had been withdrawn and the details of Investments along with Interest re-invested on the amounts allowed upto the F.Y. 2010-11 has been detailed in **Annexure VI.**

Due to the interest rate on bank fixed deposits being consistently higher than on Government securities during the past few years, WBSETCL has been investing the appropriations to the Reserve for Unforeseen Exigencies in bank fixed deposits and reinvesting the maturity proceeds of such investments (inclusive of interest) in further fixed deposits. During the year 2012-13, a sum of Rs 521.16 lakhs was earned as interest on investments of appropriations to the Reserve for Unforeseen Exigencies and duly reinvested to the extent of actual interest received.

Total investments in Fixed Deposits in banks on account of Appropriations to the Reserve and interest received and reinvested amounted to Rs 4804.69 lakhs. Year-wise breakup of appropriations to the Reserve and interest thereon,

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together with details of investments on this account till date are provided in **Annexure VI**.

XIII. Other Items: A sum of Rs 15.00 lakhs on account of ERPC charges has been claimed in the APR.

XIV. Permitted Incentive: In terms of paragraph 8 of Schedule-10 of the Tariff Regulations, 2011, WBSETCL is eligible to receive an incentive in case the Annual Availability Factor exceeds 99.75 %. During the year 2012-13, WBSETCL achieved an Annual Availability Factor of 99.91 % or 0.16 % above norms as may be seen from the authentication given by SLDC provided in **Annexure VII**. Based on the formula prescribed under the aforesaid paragraph 8 of Schedule-10, the amount of incentive entitlement is worked out as under:

Annual Transmission Charge as per APR Submissions Annexure I

= Rs 86507.33 lakhs

Permitted incentive = $86507.33 \times \frac{(99.91 - 99.75)}{99.75}$ = Rs 138.76 lakhs

A sum of Rs 138.76 lakhs has therefore been included in the ARR as permitted incentive.

WBSETCL would like to bring to the kind notice of the Hon'ble Commission that the formula given in Form 1.23 of Annexure 1 of the Tariff Regulations, 2011 are not in consonance with that specified in paragraph 8 of Schedule-10, leading to some confusion as to the manner in which the incentive is to be calculated. The Company has also provided the calculation of incentive in the manner indicated in Form 1.23, from which it will be seen that the entitlement to incentive as per such formula amounts to Rs 237.57 lakhs. WBSETCL has nevertheless claimed the lower figure in the ARR and leaves it to the discretion of the Hon'ble Commission to determine the manner in which the incentive should be calculated.

XV. Return on Equity: Computation of the average equity base during the year is provided in Form 1.20 (a) from which it will be seen that the same was Rs 148483.48 lakhs. Return on the average equity base @ 15.50% amounts to Rs 23014.94 lakhs, which has been claimed in the APR.

XVI. Gross Revenue Requirement: The Gross Revenue Requirement for the year 2012-13 after consideration of the above expense heads, return on equity and Prior Period Expenses amounted to Rs 95382.01 lakhs.

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XVII. **Income from non-tariff sources:** Receipts on this head, details of which are provided in Form 1.26 of Annexure 1, amounted to Rs 1093.57 lakhs. Such receipts exclude interest earned on Exigencies Reserve Fund investments, since the same is required to be reinvested in the reserve but include interest earnings on temporary investment of surplus funds.

In addition to the above income, a sum of Rs 1508.74 lakhs (including the amount of Rs. 1415.49 lakhs allowed by the Hon'ble Commission to SLDC) was received by the Company as Scheduling and SLDC charges and Rs 6121.26 lakhs as Short term open access charges (STOA), as disclosed in Form 1.26.

XVIII. **Total Revenue Realisable through Tariff:** After netting of Income from non-Tariff Sources of an aggregate amount of Rs 8723.57 lakhs from the Gross Revenue Requirement for the year, the Total realisable revenue through tariff amounts to Rs 86658.44 lakhs as per Form E(T) and Rs. 86507.33 lakhs as per APR Submissions Annexure I.

XIX. **Amount recoverable as per APR Petition:** Gross Transmission Charges billed during 2012-13 amounted to Rs 83757.38 lakhs as detailed in the **APR Submissions Annexure I.** Considering the Revenue realisable through tariff as per this APR Petition of Rs 86507.33 lakhs, the shortfall of revenue recoverable in future years amounts to Rs 2749.95 lakhs.

XX. **Reconciliation between audited accounts figures and balances appearing in Form E(T):** The reconciliation is provided in the sheet numbered **Annexure IV** annexed to these submissions. It may please be noted that all expenses and income considered in the Forms in Annexure 1 and the submissions hereunder include income and expenditure of the State Load Despatch Centre, since the same has been included by the Hon'ble Commission while determining the Gross Revenue Requirement for 2012-13 while deducting the amount of Rs. 1415.49 lakhs towards SLDC Handling Charges to arrive at the ARR for 2012-13. However, since the audited accounts include such receipts and payments of SLDC, the same is disclosed separately in the reconciliation statement.

XXI. As directed by the Hon'ble Commission under Paragraph 3.3.6 of its order dated 01.01.2012, the Total Circuit Km of Transmission Lines of WBSETCL as on 31.03.2013 is provided in **Annexure VIII.**

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Annexure - II

S.L.D.C. Received 1695 Date 14.11.13 WBSETCL HOWRAH

M.R. PAUL & CO.

CHARTERED ACCOUNTANTS.

Certificate no.:CERT/SLDC/13-14/01 Dated 14th November, 2013

TO WHOM IT MAY CONCERN

THIS IS TO CERTIFY THAT THE FOLLOWINGS ARE THE COMPARATIVE STATEMENTS SHOWING SLDC EXPENDITURES ADMITTED BY HON'BLE WBERC FOR THE YEAR 2012-2013 (VIDE TARIFF ORDER OF WBSETCL FOR THE YEAR 2011-2012 AND 2012-2013) VIS-À-VIS ACTUAL EXPENDITURES OF WBSLDC FUND FOR THE YEAR 2012-2013 AS SHOWN IN THE AUDITED FINANCIAL STATEMENTS

(Rupees in Lakhs)

Sl	Particulars	SLDC Expenditures admitted by Hon'ble Commission (2012-13)	Actual Expenditure as per audited statement of accounts (2012-13)	Note
1	Capital Expenditures (Purchase)	0	0.44	i
	Total of Capital Expenditure (A)	**0**	**0.44**	
2	ULDC tariff charges	840.00	1010.06	
3	Repair & Maintenance	170.01	88.19	
4	Web Hosting charge	36.00	21.14	
5	Administrative & General Expenditures	54.60	49.55	
6	Financing cost	0.40	0.01	ii
7	Employee cost	397.48	381.05	iii
8	Other Revenue Expenditures	0	0.22	iv
9	Depreciation	0	0.83	
	Total of Revenue Expenditures (B)	**1498.49**	**1550.21**	
	Total Expenditures (C) = (A) + (B)	**1498.49**	**1550.65**	
10	Less: Revenue Income of SLDC (D)	83.00	322.70	v
	Grand Total as considered by Hon'ble WBERC (E) = (C) – (D)	**1415.49**	**1227.95**	

i) Capital Expenditure includes Purchase of air condition machine of R.24500/- and Purchase of Furniture & Fixtures of Rs.19371/-.

ii) Financing Cost denotes Bank Charges of Rs. 694.44

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WBSETCL
Vidyut Bhavan, Kol-

iii) Employee Cost includes Terminal Benefit of Rs.2609452/- and Employee Expenses of Previous Year of Rs.50104/-(**Terminal Benefit i.r.o. SLDC though have been calculated based on the Total expenditure of Company, the same since have been paid from WBSETCL Corporate Head Quarter.)**

iv) Other Revenue Expenditures indicates Operating Expenses of previous year for Rs.21700/-

v) **Detailed Breakup of Revenue Income of SLDC**

Particulars	Amount
Interest on FD	278.81
Operating & Scheduling Charges – DCL	12.30
Operating & Scheduling Charges - CESC	1.30
Operating & Scheduling Charges – Tata Power	6.56
Operating & Scheduling Charges - PCBL	3.11
Operating & Scheduling Charges - RPG	2.05
Operating & Scheduling Charges - DPL	2.52
Non refundable Application Fees for Open Access	11.60
Rental from Staff Quarters	3.28
Recoveries of Transport Facilities	0.10
Other Receipts- Power Exchange & Misc	1.00
Prior Period Income	0.07
Total	**322.70**

This certificate is based on the records and documents produced for the purpose.

For M. R. Paul & Co.
Chartered Accountants
Partner
14/11/2013

M. R PAUL & CO. * 10000 * Charte·ed Acc·.·ntants * 53, N.S. Road, Kolkata-700001

(PARTHA PRATIM PAUL)

Membership no.064911

FRN 305108E

(P. K. Sengupta)
Addl. Chief Engineer
Regulatory Affairs Cell
WBSETCL
Vidyut Bhavan, Kol-

Annexure III

M.R. PAUL & CO.

CHARTERED ACCOUNTANTS.

Certificate No:CERT/WBSETCL-ACCTS/13-14/01 Dated:25/11/2013

This is to certify that the Annual Report for the FY 2012-13 of M/s West Bengal State Electricity Transmission Company Limited of of 9th Floor, Bidyut Bhavan, Sector-II, Biddhannagar, Kolkata-700091 includes "Other Expenses" (shown under note no.21) of Rs.517.01 Lakh and "Prior Period Expenditure (Net)" (Shown under note no.18) of Rs.9.04 Lakh which have the following detailed breakup under the corresponding heads:-

Rs. in Lakh

	Details of Other Expenses:	**Amount**	**Amount**
1	Insurance		0.65
2	Telephone, Postage, Telegram & Telex Charges		78.07
3	Legal Charges		2.33
4	Directors Sitting Fees		3.10
5	Conveyance,Travelling & Hotel Charges-Directors		9.52
6	Technical Fees		4.74
7	Other Professional Charges		0.77
8	Training Expenses		29.50
9	Fees & Subscriptions		1.54
10	Books & Periodicals		1.82
11	Printing & Stationary		62.13
12	Electricity Charges		55.80
13	Water Charges		6.74
14	Hospitality - Food and Beverage		12.47
15	Entertainment		1.45
16	Fees for New recruitment of Manpower		9.32
17	Miscellaneous Expenses		2.12
18	Material Related Expenses		24.99
19	Compensation for Injuries/Death		11.09
20	Service Tax / Entry Tax		141.09
21	Other Bank Charges		2.38
	Audit Fees & Expenses		
22	Statutory Audit Fees and expenses	7.02	
23	Internal Audit Fees and expenses	19.12	
24	Out of Pocket Expenses of Auditors	8.56	
25	Cost Audit Fee	1.01	
26	Tax Audit fee	0.79	
27	Other Audit fees	18.89	55.39
			517.01

M.R. PAUL & CO. Chartered Accountants S.N. Banerjee Road, Kolkata-700001

Contd. ..... Pg 2

OFFICE: 53,NETAJI SUBHAS ROAD,ROOM NO.:9&9A,KOLKATA-700001.
PHONE:2230-6398 (O), 9903101732 (M), 9831331070 (M)
e-mail:: partha_pratim_paul_2@hotmail.com / capppaul@gmail.com

(P. K. Sengupta)
Addl. Chief Engineer
Regulatory Affairs Cell
WBSETCL
Vidyut Bhavan, Kol

Rs. in Lakh

Details of Prior Period Expenditure (Net):		**Amount**
Prior Period Finance Charges		1.25
Prior Period Repair & Maintenance Charges		51.50
		52.75
Less: Prior period Administrative Charges	3.36	
Less: Prior period Employee Cost	7.82	
Less: Prior period Depreciation	50.61	61.79
		(9.04)

This Certificate is based on the records and documents produced before us for the purpose.

For M. R. Paul & Co.
Chartered Accountants

For M. R. Paul & Co.
Chartered Accountants
Partner

M. R. PAUL & CO. Chartered Accountants N.S. Road

Partner
(PARTHA PRATIM PAUL)
Membership No.064911
FRN 305108E

OFFICE: 53,NETAJI SUBHAS ROAD,ROOM NO.:9&19A,KOLKATA-700001.
PHONE:2230-6398 (O), 9903101732 (M), 9831331070 (M)
e-mail:: partha_pratim_paul_2@hotmail.com / capppaul@gmail.com

(P. K. Sengupta)
Addl. Chief Engineer
Regulatory Affairs Cell
WBSETCL
Vidyut Bhavan, Kol

Annexure IV

Statement Showing Reconciliation of Figures Appearing in Form E(T) with those of Accounts for the F.Y. 2012-13

Figures in ₹ Lakhs

Particulars	Figures as per Audited Annual Accounts					Form E(T)	
	Heading	Pertaining to SLDC	Pertaining to TCL	Total	As depicted in P&L A/c	Heading	Amount
Employees Cost	Salaries	354.46	11421.56	11776.02	**13273.37**	Salaries	**11776.02**
	Terminal Benefits ##	0	1497.35	1497.35		Terminal Benefits	**1497.35**
Sub-Total		**354.46**	**12918.91**	**13273.37**	**13273.37**	**Sub-Total**	**13273.37**
Administrative & General Expenses						**Other Administrative & General Charges**	
	Security Charges	**5.95**	**1388.50**	**1394.45**	**1394.45**	Security Charges	1394.45
	Vehicle Charges	**11.26**	**562.16**	**573.42**	**573.42**	Vehicle Charges	573.42
	Others	**32.07**	**756.35**	**788.42**	**788.42**	Others	788.42
	Licence fees to WBERC	0.00	167.50	**167.50**	**167.50**	Licence/Filing Fees of WBERC	167.50
	Consultancy Charges	0.00	49.84	49.84	**49.84**	Consultancy Charges	49.84
	Rent	0.00	80.42	80.42	**80.42**	Rent	80.42
	Rates & Taxes	0.00	109.54	109.54	**109.54**	Rate & Taxes	109.54
	Legal Charges	0.00	2.34	2.34		Legal Charges	2.34
	Auditors Fees	0.26	55.14	55.40		Auditors Fees	55.40
Sub-Total .....A		**49.54**	**3171.79**	**3221.33**		**Total Admn Charges**	**3221.33**
OtherHeads of Expenses (Note 21)					**12028.44**		
	ULDC Charges	1010.06	0.00	1010.06			
	Various Charges ERPC	0.00	15.00	15.00			
	Repairs & Maintenance	109.33	3066.25	3175.58			
	Transmission Charges(PDCL)	0.00	7770.06	7770.06			
Sub-Total .....B		1119.39	10851.31	11970.70			
Sub-Total (A+B)=C		**1168.93**	**14023.10**	**15192.03**	**15192.03**		
	$$ Bank Charges...D	0.01	2.37	2.38	**2.38**		
Total (C+D)		**1168.94**	**14025.47**	**15194.41**	**15194.41**		
Repairs & Maintenance Expenses	Repairs & Maintenance Expenses	**109.33**	**3066.25**	**3175.58**	**3175.58**	**Repairs & Maintenance including consumables**	**3175.58**

M. K. PAL & CO. Chartered Accountants S3, N.S. Road, Kolkata-700001

(P. K. Sengupta)
Addl. Chief Engineer
Regulatory Affairs Cell
WBSETCL
Vidyut Bhavan

Statement Showing Reconciliation of Figures Appearing in Form E(T) with those of Accounts for the F.Y. 2012-13

Figures in ₹ Lakhs

Particulars	Figures as per Audited Annual Accounts					Form E(T)	
	Heading	Pertaining to SLDC	Pertaining to TCL	Total	As depicted in P&L A/c	Heading	Amount
Interest & Finance Charges	**Net Interest Expense :**				18833.89	Interest	17381.17
	a) Interest on Capital Loan	0.00	15671.45	15671.45		@@Interest on Working Capital Loan	835.61
	b) Interest on Working Capital Loan	0.00	835.61	835.61		**Sub-Total (Interest)**	**18216.78**
	C) Interest on Bond for creation of Pension Fund	0.00	2295.00	2295.00		**Interest on Bond for creation of Pension Fund**	2295.00
	Sub-Total Interest	**0.00**	**18802.06**	**18802.06**		**Sub-Total ----- A**	**20511.78**
	Other Financing charges	0	31.81	31.81		Other borrowing Costs	31.81
	Bank Charges			0.00		$$ Bank Charges	2.40
	Bank Charges for Remittence	0.00	0.02	0.02		**Other Financing charges -- B**	**34.21**
	$$ Total Bank Charges	**0.00**	**0.02**	**0.02**		Less :Int on Normative Loan outside Accounts -- C	**1709.72**
Total		**0.00**	**18833.89**	**18833.89**		**Sub-Total (A + B - C)**	**18836.27**
Depreciation	**Depreciation & related Debits**	**0.83**	**13749.36**	**13750.19**	**13699.58**	**Depreciation**	**13750.20**
	&& Prior Period Depreciation				**50.61**	**Advance against Depreciation**	**302.79**
		Total Depreciation			**13750.19**		
Income Tax	**Income Tax as per Cash Flow Statement ****	0.00	10045.46	**10045.46**	**NA**	**Income Tax**	9205.50
Sub-Total		**0.00**	**10045.46**	**10045.46**	**0.00**	**Sub-Total**	**9205.50**
Transmission Charges	Transmission Charges Note 21 (1)	0.00	7770.06	7770.06	7770.06	**Other Cost (WBPDCL)**	7770.06
	ULDC Charges - Note 21(2)	1010.06	0.00	1010.06	1010.06	**ULDC Charges**	1010.06
Sub-Total	Various Charges of ERPC-Note 21(3)	0.00	15.00	15.00	15.00	**Various Charges of ERPC**	15.00
Total		**1010.06**	**7785.06**	**8795.12**	**8795.12**	**Sub-Total**	8795.12

PAUL & CO. Chartered Accountants

(P. K. Sengupta)
Addl. Chief Engineer
Regulatory Affairs Cell,
WBSETCL
Vidyut Bhavan, Kol-9

Statement Showing Reconciliation of Figures Appearing in Form E(T) with those of Accounts for the F.Y. 2012-13

Figures in ₹ Lakhs

Particulars	Figures as per Audited Annual Accounts					Form E(T)	
	Heading	Pertaining to SLDC	Pertaining to TCL	Total	As depicted in P&L A/c	Heading	Amount
Net Prior Period Income/ (Expenditure)	&& Prior Period Depreciation adjusted with Dereciation	0.00	(50.61)	(50.61)		&& Prior Period Depreciation adjusted with Dereciation	50.61
	Prior Period Finance Charge	0.00	1.25	1.25		Prior Period Finance Charge - A	(1.25)
	Prior Period Administration Charge	(0.22)	(3.14)	(3.36)		Prior Period Administration Charge -- B	3.36
	Prior Period Employee Cost	(0.50)	(7.32)	(7.82)		Prior Period Employee Cost -- C	7.82
	Prior Period Repair & Maintenance Charge	0.00	51.50	51.50		Prior Period Repair & Maintenance Charge -- D	(51.50)
						Sub-Total (A+B+C+D)	**(41.57)**
	Net Prior Period Income/(Expenditure) - Note 18(12)	0.00	(9.04)	(9.04)	**(9.04)**	**Net Prior Period (Income)/Expenditure**	**9.04**
Other Income						**Income Other than Sale from Energy**	
	Interest on FD	278.81	206.22	485.03		Interest on FD	1006.19
	Interest on FD against Rreserve for Unforeseen Exigencies	0.00	521.16	521.16		Others	608.54
	Total Interest on FD's	**278.81**	**727.38**	**1006.19**		**Sub-Total**	**1614.73**
	Others	16.05	592.49	608.54			
Less	**Sub-Total as per Note-18 of Annual Accounts 2011-12**	**294.86**	**1319.87**	**1614.73**			
	Operating & Scheduling Charges	**27.84**	-	-	**1614.73**	**Income other than revenue from Transmission of Energy**	**1093.57**
	Total Income of SLDC	**322.70**	-	-			
	Interest on FD against Rreserve for Unforeseen Exigencies	0.00	521.16	521.16			

M. P. PAUL & CO. Chartered Accountants 553, N.S. Road, Kolkata-700 001

(P. K. Sengupta)
Addl. Chief Engineer,
Regulatory Affairs Cell,
WBSETCL
Vidyut Bhavan, Kol-9

Statement Showing Reconciliation of Figures Appearing in Form E(T) with those of Accounts for the F.Y. 2012-13

Figures in ₹ Lakhs

Particulars	Figures as per Audited Annual Accounts					Form E(T)	
	Heading	Pertaining to SLDC	Pertaining to TCL	Total	As depicted in P&L A/c	Heading	Amount
Revenue from Operations	Total considered for E(T)	294.86	798.71	1093.57			
Note-17 (2)	S.T.O.A. Charges	0.00	6121.26	6121.26	6121.26	S.T.O.A. Charges	6121.26
Note-17 (3)	SLDC Handling Charge	1422.79	58.11	1480.90			
	Operating & Scheduling Charges	27.84	-	27.84			
Sub - Total	SLDC Handling Charge	1450.63	58.11	1508.74	1508.74	SLDC Handling Charge	1508.74

Entire Terminal Benefits of Rs. 1497.35 lakhs (inclusive of amount proportionally calculated for SLDC - Rs. 26.09 lakhs) since have been paid from WBSETCL, has been shown under WBSETCL

** Tax outgo claimed from the Income Tax Authorities during the year amounted to Rs 9205.50 lakhs against the amount of Rs.10045.46 lakhs appearing in the Cash Flow Statement. The details of difference is mainly due to the amount of Rs. 830.66 lakhs being the Tax Deducted at Source (TDS) by WBSEDCL from the Transmission Charges Bill for the month of March 2013 payable in April 2013 which has been considered by WBSETCL in FY 2012-13 but TDS Certificate issued by WBSEDCL in FY 2013-14 and Rs. 9.30 lakhs being the wrong amount reflected in Form 26AS i.r.o. TDS made by Banks and others. The details are provided in Annexure II.

@@ Interest on Normative Loan and Working Capital Loan has been calculated as admissible in Regulations and included in Form 1.17(b), Form C and Form E(T).

$$ 2.38 Lakhs pertaining to bank charges included in other expenses sl no.16 note 21of Accounts shown under bank charges in other Finance Charges in Form E(T)

The figures pertaining to SLDC shown in the reconciliation statement are in conformity with the Audited Financial Statement of the State Load Despatch Centre for the Fianancial Year 2012-2013.

For M. R. Paul & Co.
Chartered Accountants
Partner
PARTHA PRATIM PAUL
Mem. No. 064911
FRN: 305108E

M. R. PAUL & CO. Chartered Accountants 53, N.S. Road, Kolkata-700001

S3

(P. K. Sengupta)
Addl. Chief Engineer
Regulatory Affairs Cell
WBSETCL
Vidyut Bhavan, Kol

Annexure- V

Statement showing the details of amount considered in Cash Flow Statement and that claimed from the I.Tax Department

Sl No.	Particulars	Amount as considered in Cash Flow Statement	Amount as claimed from Income Tax Department as per 26AS Statement	Difference
1	Tax Deducted at Source (TDS) from Transmission Charges by WBSEDCL	8368.96	7538.30	830.66
2	Tax Deducted at Source by Banks	74.44	68.52	5.92
3	Tax Deducted at Source by Others	102.06	98.68	3.38
Sub-Total TDS		**8545.46**	**7705.50**	**839.96**
4	Advance Tax	1500.00	1500	0
GRAND TOTAL		**10045.46**	**9205.50**	**839.96**

(P. K. Sengupta)
Addl. Chief Engineer
Regulatory Affairs Cell
WBSETCL
Vidyut Bhavan

Annexure - V (A)

INDIAN INCOME TAX RETURN ACKNOWLEDGEMENT

[Where the data of the Return of Income in Form ITR-1 (SAHAJ), ITR-2, ITR-3, ITR-4, ITR-4S (SUGAM), ITR-5, ITR-6 transmitted electronically with digital signature]

DO NOT SEND THIS ACKNOWLEDGEMENT TO CPC, BENGALURU

Assessment Year 2013-14

PERSONAL INFORMATION AND THE DATE OF ELECTRONIC TRANSMISSION

Name WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED			**PAN** AAACW6952G
Flat/Door/Block No BLOCK DJ	**Name Of Premises/Building/Village** VIDYUT BHAVAN		**Form No. which has been electronically transmitted** ITR-6
Road/Street/Post Office SECTOR II	**Area/Locality** BIDHAN NAGAR		
Town/City/District KOLKATA	**State** WEST BENGAL	**Pin** 700091	**Status** Plc Company
Designation of AO(Ward/Circle) CIR 2/ KOL			**Original or Revised** ORIGINAL
E-filing Acknowledgement Number 794489611270913			**Date(DD/MM/YYYY)** 27-09-2013

COMPUTATION OF INCOME AND TAX THEREON

1	Gross total income			1	0
2	Deductions under Chapter-VI-A			2	0
3	Total Income			3	0
3a	Current Year loss, if any			3a	0
4	Net tax payable			4	832977654
5	Interest payable			5	0
6	Total tax and interest payable			6	832977654
7	Taxes Paid	a Advance Tax	7a 150000000		
		b TDS	7b 770550392		
		c TCS	7c 0		
		d Self Assessment Tax	7e 0		
		e Total Taxes Paid (7a+7b+7c +7d)		7e	920550392
8	Tax Payable (6-7e)			8	0
9	Refund (7e-6)			9	87572740

This return has been digitally signed by SUSANTA KUMAR DAS in the capacity of MANAGING DIRECT having PAN ACOPD6940Q from IP Address 117.194.43.68 on 27-09-2013 at KOLKATA

Dsc Sl no & issuer 180087768271239346 7CN=SafeScrypt sub-CA for RCAI Class 2 2012, OU=Sub-CA, O=Sify Technologies Limited, C=IN

AAACW6952G067944896112709136FFE77624BAED4A2C1F8A074B39A80C8208B

(P. K. Sengupta)
Addl. Chief Engineer
Regulatory Affairs Cell
WBSETCL
Vidyut Bhavan, Kol

युनाइटेड बैंक ऑफ़ इंडिया
United Bank of India
The Bank that begins with U

United Online ...

Hot Payment Successful. Your Payment Confirmation Number is 596044 Record inserted successfully

Direct Tax Challan Report

CHALLAN NO. / ITNS 280	Tax Applicable			ASSESSMENT YEAR 2013-14
	(0036) Banking Cash Transaction Tax	(0031) Estate Duty	(0028) Expenditure / Other Tax	
	(0026) Fringe Benefits Tax	(0033) Gift Tax	(0023) Hotel Receipts Tax	
	(0021) Income Tax - Other than Companies	(0020) Income Tax On Companies	(0024) Interest Tax	
	(0034) Securities Transaction Tax	(0032) Wealth Tax		

Permanent Account Number : AAACW6952G

Full Name : WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

Complete Address with City & State : BLOCK DJ, VIDYUT BHAVAN, SECTOR II, SALTLAKE, KOLKATA, WEST BENGAL, 700091

Type of Payment

(100) Advance Tax ✓	(106) Profits of Domestic Companies
(300) Self Assessment Tax	(102) Surtax
(107) Tax on Distributed Income to Unit Holders	(400) Tax on Regular Assessment

Details of Payment

	Amount (in Rs. only)
Income Tax	150000000
Surcharge	0
Education Cess	0
Interest	0
Penalty	0
Others	0
Total	150000000
Total (in words)	Rupees Fifteen crores and Paise Zero only.

Paid in Cash / Debit to A/c / Cheque No.	Internet
Date	14/03/2013
Drawn on	United Bank of India

Taxpayers Counterfoil

Permanent Account Number :	AAACW6952G
Received From :	WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED
Paid in Cash / Debit to A/c / Cheque No :	Internet
For Rs. :	150000000
Rs (in words) :	Rupees Fifteen crores and Paise Zero only.
Drawn on:	Internet Banking through Bank
On Account of :	CHALLAN NO / ITNS 280
For the Assessment Year :	2013-14

SPACE FOR BANK SEAL

Payment Status : Successful

Bank Reference No.: 596044

	BSR Code	Tender Date	Challan No.
CIN	0310589	14032013	90403

BANK ADDRESS

UNITED BANK OF INDIA,DALHOUSIE SQUARE BRANCH
FAIRLIE HOUSE,4,FAIRLIE PLACE, KOLKATA-700001

Save Print

Return to NSDL Site

56

(P. K. Sengupta)
Addl. Chief Engineer,
Regulatory Affairs Cell,
WBSETCL
Vidyut Bhavan, Kol-9

Schedule DDT

Date of declaration of distribution or payment of any dividend during the previous year (YYYY/MM/DD)	Dividend type (Interim or Final)	Rate of Dividend declared, distributed or paid during the previous year (rate %). Ex: Enter 10% as 10.00 below.	Amount of any dividend declared, distributed or paid. (no decimals)	Additional Income-tax payable under section 115-O (no decimals)	Surcharge (no decimals)	Education Cess (no decimals)	Additional income-tax + surcharge + education cess (no decimals)	Interest payable under section 115P (no decimals)	Additional income-tax + Interest payable
							Tax And Interest Paid		
							Net DDT Payable or Refund		

Schedule TDS Details of Tax Deducted at Source on Income [As per Form 16A issued by Deductor(s)]

SI NO	Tax Deduction Account Number (TAN) of the Deductor	Name of Deductor	Unique TDS Certificate Number	Financial Year in which TDS is Deducted	Total tax Deducted	Amount out of (4) claimed for this year
(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	CALB00330B	BIECCO LAWRIE LIMITED			980	980
2	CALB10045A	BENGAL AETROPOLIS PROJECTS LIMITED			5662438	5662438
3	CALC04135F	CORPORATION BANK			5208	5208
4	CALD03146D	DPSC			2761921	2761921
5	CALH03295F	HALDIA ENERGY LIMITED			96860	96860
6	CALN02544D	NEW TOWN ELECTRIC SUPPLY CO LTD			4494	4494
7	CALN06038E	NHAI KOLKATA			445791	445791
8	CALP06466F	NHAI MALDA			506260	506260
9	CALS03240G	SBI SHALIMAR			2495157	2495157
10	CALS23869G	SBI CF BOLCK			290095	290095
11	CALT00866F	DURGAPUR PROJECTS LTD			389800	389800
12	CALU00703D	UCO BANK			2670282	2670282
13	CALU00715B	UBI MAYUKH BHAVAN			1128894	1128894
14	CALU02356E	UBI BANKURA			14517	14517
15	CALU02654B	UBI PURULIA			701	701
16	CALU02839E	UBI			10175	10175
17	CALW02888E	WBSEDCL			753829779	753829779
18	MUMH03189E	HDFC BANK			237040	237040

Schedule TCS Details of Tax Collected at Source [As per Form 27D issued by the Collector(s)]

SI NO	Tax Deduction and Tax Collection Account Number of the Collector	Name of the Collector	Total tax collected	Amount out of (4) to be allowed as credit during the year
(1)	(2)	(3)	(4)	(5)

(P. K. Sengupta)
Addl. Chief Engineer
Regulatory Affairs Cell
WBSETCL
Vidyut Bhavan

6	Amount of MAT liability available for credit in subsequent assessment years [enter 4(D)ix]	6	0

Schedule IT Details of Advance Tax and Self Assessment Tax Payments of Income-tax

SI NO	BSR Code	Date of Credit into Govt Account (YYYY/MM/DD)	Serial Number of Challan	Amount (Rs)
1	3150589	2013-03-14	90403	150000000

NOTE *Totals of Advance tax and Self Assessment tax linked to PartB-TTI*

Schedule FSI Details of Income accuring or arising outside India

Details of Income included in Total Income in Part-B-TI above

	SI. No	Country Code	Tax Payer Identification Number	Income from House Property (included in PART-B-TI) (A)	Business Income (included in PART-B-TI) (B)	Capital Gain Income (included in PART-B-TI) (C)	Other Source Income (included in PART-B-TI) (D)	Total Income from Outside India (E)=A+B +C+D
1								
2	Total Income from outside India (Total of E as per item no.1 above)							
3	Total Income from outside India where DTAA is applicable							
4	Total Income from outside India where DTAA is not applicable (2-3)							

Schedule TR Details of Taxes Paid outside India

	SI. No	Country Code	Tax Payer Identification Number	Relevant article of DTAA	Total taxes paid on income declared in Schedule FSI(A)	Tax Relief Claimed (B)	
						Relief claimed u/s 90/90A(B1)	Relief claimed u/s 91(B2)
2	Total Taxes Paid outside India (Total of 1A)						
3	Total Taxes Paid outside India where DTAA is applicable						
4	Total Taxes Paid outside India where DTAA is not applicable (2-3)						

Schedule FA Details of foreign assets

A Details of Foreign Bank Accounts

SI. No	Country Name	Country Code	Name of the Bank	Address of the Bank	Name mentioned in the account	Account Number	Peak Balance During the Year (in rupees)

B Details of Financial Interest in any Entity

SI. No	Country Name	Country Code	Nature of entity	Name of the Entity	Address of the Entity	Total Investment (at cost) (in rupees)

C Details of immovable property

SI. No	Country Name	Country Code	Address of the Property	Total Investment (at cost) (in rupees)

D Details of any other Asset in the nature of Investment

SI. No	Country Name	Country Code	Nature of Asset	Total Investment (at cost) (in rupees)

E Details of account(s) in which you have signing authority and which has not been included in A to D above.

SI. No	Name of the Institution in which the account is held	Address of the Institution	Name of the account holder	Account Number	Peak Balance/ Investment during the year (in rupees)

F Details of trusts, created under the laws of a country outside India, in which you are a trustee

Sl.No.	Country Name	Country Code	Name and address of the trust	Name and address of other trustees	Name and address of Settlor	Name and address of Beneficiaries
(1)	(2)	(3)	(4)	(5)	(6)	(7)

Schedule DDTP Sch : Dividend Distribution Tax Payment

SI NO	BSR Code	Date of Deposit (YYYY/MM/DD)	Serial Number of Challan	Amount (Rs)

(P. K. Sengupta)
Addl. Chief Engineer,
Regulatory Affairs Cell,
WBSETCL
Vidyut Bhavan, Kol

Annexure- VI

Details of Appropriation to Reserve for Unforeseen Exigencies and interest thereon alongwith details of Investment

Details of Amounts of Appropriation towards Reserve for Unforseen Exigencies

Reserve for Unforeseen Exigencies	Amount actually Appropriated in books of Account (Principal Amount)	Appropriation as allowed by Hon'ble WBERC
Year	(Rs)	(Rs)
2007-08	59051000	59051000
2008-09	78920765	78921000
2009-10	87080000	87073000
2006-07 (received from DCL on 26.08.2010)	53720000	53720000
2010-11	104666032	104659000
2011-12	110852231	-
Total Principal (Rs in Lakhs) --- A	**4942.90**	**3834.24**

Details of Amount alongwith Interest received and Re-invested

	Amount in Rs.
Amount of Appropriations as allowed by Hon'ble WBERC	**3834.24**
Interest received and re-invested on above	**907.78**
Total (A + B)	**4742.02**
Actual Amouont of FD's	**4804.69**

STATEMENT OF FIXED DEPOSITS AS ON 30.09.2013 FOR THE PURPOSE OF RESERVE FOR UNFORESEEN EXIGENCY

SL NO	BANK	FD A/C NO	PRINCIPAL AMOUNT(RS)	MATURITY AMOUNT(RS)	DT OF ISSUE	DT OF MATURITY	RATE(%)
1	AXIS BANK	913040010202110	193,040,171	253,231,925	22-Feb-13	22-Feb-16	9.15
3	AXIS BANK	912040053291828	287,429,322	411,948,458	10-Oct-12	10-Oct-16	9.10
Sub-Total of FD's as on 30.09.2013			**480,469,493**				

(P. K. Sengupta)
Addl. Chief Engineer,
Regulatory Affairs Cell,
WBSETCL
Vidyut Bhavan, Kol-91

Annexure - VII

SYSTEM AVILABILITY CALCULATION FOR THE YEAR 2012-2013

400 Kv Lines = 12 Nos.
220 Kv Lines = 47 Nos
132 Kv Lines = 217 Nos
66 Kv Lines = 16 Nos.
Total = **292** Nos
Total No. of EHV transformers = **261** Nos
Total No of Bus reactors = **4** Nos

A) Availability

400 Kv Lines:
1. Outage Hours = 91.10 Hr's
Availability =[(8760*12)-91.10]/(8760*12)
= **0.9991**

220 Kv Lines:
1. Outage Hours = 555.61 Hr's
Availability =[(8760*47)-555.61]/(8760*47)
= **0.9986**

132 Kv Lines:
1. Outage Hours = 1706.60 Hr's
Availability =[(8760*217)-1706.60]/(8760*217)
= **0.9991**

66 Kv Lines:
1. Outage Hours = 136.91 Hr's
Availability =[(8760*16)-136.91]/(8760*16)
= **0.9990**

Average total Availability of 292 Nos EHT lines = **0.9990**

B) Availability

EHT transformers:
1. Outage Hours: =1893.06 Hr's
Availability =[(8760*261)-1893.06)/(8760*261)
= **0.9992**

C) Availability

Bus Reactors:
1. Outage Hours: =0 Hr's
Availability =[(8760*4)-0)/(8760*4)
= **1.0**

Transmission System
Availability=[{(292*0.9990)+(261*0.9992)+(4*1)}/(292+261+4)] * 100
= **99.91** %

28.10.13.

29/10/13
Chief Engineer
STATE LOAD DESPATCH CENTRE
WBSETCL

Additional Chief Engineer,
STATE LOAD DESPATCH CENTRE
WBSETCL, HOWRAH

(P. K. Sengupta)
Addl. Chief Engineer
Regulatory Affairs Cell
WBSETCL
Vidyut Bhavan, Kol-91

Annexure: VIII

Total Circuit kilometer of WBSETCL Transmission Lines as on 31.03.2013:

[As per directives given by Hon'ble Commission in paragraph 3.3.6 of his order dated 01/12/12]

Details	CKM of Transmission Lines
400 KV Transmission Lines	1554.1
220 KV Transmission Lines	2588.0
132 KV Transmission Lines	6881.9
66 KV Transmission Lines	421.0
TOTAL	**11445.0**

(P. K. Sengupta)
Addl. Chief Engineer,
Regulatory Affairs Cell,
WBSETCL
Vidyut Bhavan, Kol-9

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

(A Govt. of West Bengal Enterprise)

WBSETCL

Vidyut Bhavan, Block - DJ, Sector – II, Bidhannagar, Pin – 700 091.

Gist of Annual Performance Review (APR) Application for 2012-13

1. West Bengal State Electricity Transmission Company Limited (WBSETCL) has made an application before the West Bengal Electricity Regulatory Commission (Commission) for Annual Performance Review (APR) for 2012-13 and the APR application has been admitted by the Commission on

2. Gist of the APR application is as follows:

   Gross fixed cost as claimed by WBSETCL for the year 2012-13 is **Rs. 95230.90 lakh**.

3. Application submitted by West Bengal State Electricity Transmission Company Limited may be inspected at the office of the Commission at FD-415A, POURA BHAWAN (3rd Floor), Sector-III, Bidhannagar, Kolkata – 700106 and certified copies of the application or part thereof may be obtained from the office of the Commission during office hours on all working days upto

4. The APR application has been posted in the website of WBSETCL at www.wbsetcl.in.

5. The suggestions and objections, if any, on the proposals contained in the application may be submitted at the office of the Commission mentioned above by

6. This gist has been published with the approval of the Commission.

Place: Salt Lake
Date:

(P. K. Sengupta)
Addl. Chief Engineer : RAC

(P. K. Sengupta)
Addl. Chief Engineer,
Regulatory Affairs Cell,
WBSETCL
Vidyut Bhavan, Kol-9